

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City

**IN THE MATTER OF THE
PETITION FOR APPROVAL
OF THE AVAILMENT FROM
THE UNIVERSAL CHARGE
FOR MISSIONARY
ELECTRIFICATION (UCME)
FOR CY 2026 WITH PRAYER
FOR THE ISSUANCE OF
PROVISIONAL AUTHORITY
OR INTERIM RELIEF**

ERC CASE NO. 2025-060 RC

**NATIONAL POWER
CORPORATION (NPC),**
Applicant.

x ----- x

PROMULGATED
JAN 30 2026

ORDER

For resolution before the Commission is the prayer for issuance of a provisional authority or interim relief contained in the *Petition* dated 26 February 2025 filed by the National Power Corporation (NPC) on 12 March 2025, seeking the Commission's approval of the availment from the Universal Charge for Missionary Electrification (UCME) for calendar year 2026.

FACTUAL ANTECEDENTS

On 28 April 2025, the Commission issued an *Order* and *Notice of Virtual Hearing*, both promulgated of even date, setting the instant case for hearing on the following dates: (a) 16 July 2025 for the determination of compliance with jurisdictional requirements and expository presentation for Luzon stakeholders; (b) 23 July 2025 for the expository presentation for Visayas stakeholders; (c) 31 July 2025 for the expository presentation for Mindanao stakeholder; (d) 07 August 2025 for the pre-trial conference and presentation of evidence; (e) 14 August 2025 for the presentation of evidence; and (f) 21 August 2025 for the presentation of evidence.

On 01 July 2025, Manila Electric Company (MERALCO) filed a *Petition to Intervene with Entry of Appearance* of even date.

On 10 July 2025, NPC filed its *Compliance* of even date in compliance to the Commission's *Order* promulgated on 28 April 2025. On even date, NPC filed a *Submission* dated 02 July 2025 containing its expository presentation.

On 11 July 2025, the Association of Isolated Electric Cooperatives, Inc. (AIEC) filed a *Petition in Intervention* dated 10 July 2025.

On even date, Sunwest Electric and Water Company Inc. (SUWECO) and Sunwest Tablas Energy Corporation (STEC) filed their separate *Petitions to Intervene* both dated 10 July 2025.

During the 16 July 2025 hearing, NPC appeared. MERALCO, AIEC, SUWECO, STEC likewise appeared, all of which were admitted as Intervenors in the instant case. Appearances were also entered by National Transmission Corporation (TRANSCO), National Electrification Administration (NEA), Philippine Hybrid Energy Systems, Inc., all of which participated as observers. In the said hearing, NPC presented its compliance to the posting and publication requirements of the Commission. The Commission then found NPC's submissions to be compliant with the jurisdictional requirements pursuant to the *Order* promulgated on 28 April 2025. Thus, the Commission declared that it has acquired jurisdiction over the instant case.¹

During the 23 July 2025 hearing, only NPC appeared. Thereafter, NPC presented the expository presentation for the Visayas stakeholders. After the expository presentation, questions were propounded by the Commission. NPC moved for the declaration of general default for Visayas. Considering that no *Petitions for Intervention or Opposition* were filed Visayas, the Commission issued and granted the same.

On 25 July 2025, MERALCO filed its *Pre-Trial Brief* of even date.

¹ NPC presented its *Compliance* dated 10 July 2025, including the publication of the *Notice of Virtual Hearing* in the newspaper issues of the Philippine Star dated 28 June 2025 and 05 July 2025, and The Manila Times dated 27 June 2025 and 04 July 2025.

On 29 July 2025, NPC filed its *Pre-Trial Brief* dated 28 July 2025. On even date, NPC filed its *Compliance with Motion for Extension* dated 28 July 2025.

During the 31 July 2025 hearing, NPC presented its expository presentation for the Mindanao stakeholders. Questions were propounded by the Commission and by the participants. Thereafter, Commission terminated the expository presentation.

On 05 August 2025, SUWECO and STEC filed their *Consolidated Pre-Trial Brief* dated 04 August 2025.

During the 07 August 2025 Pre-Trial conference, Applicant NPC appeared. Intervenors who likewise entered their appearances were the following: MERALCO, AIEC, SUWECO and STEC. NPC presented its *Pre-Trial Brief* dated 28 July 2025. Thereafter, AIEC presented its *Pre-Trial Brief*. Subsequently, MERALCO presented its *Pre-Trial Brief* dated 25 July 2025. SUWECO and STEC further presented their *Consolidated Pre-Trial Brief* dated 04 August 2025. Thereafter, the Pre-Trial conference was terminated.

Thereafter, presentation of evidence followed. MERALCO moved to defer cross-examination of NPC's witness for the reason that they were only furnished the partial compliance of NPC of the documents included in the Judicial Affidavit of its witness. AIEC joined said manifestation and manifested that it will no longer present evidence in order to give way for the other Intervenors. The Commission thereby noted that NPC only filed a partial compliance to its directives to submit additional documents from the hearings conducted on 16 July, 23 July and 31 July 2025. The Commission likewise found to be meritorious the motion to defer cross-examination of NPC's witness until NPC has fully complied to said directives. Thus, the Commission granted the same.

Accordingly, the Commission cancelled the 14 August 2025 hearing and likewise cancelled the hearing on 21 August 2025 as it coincided with the Ninoy Aquino Day which is a special non-working holiday.

On 11 August 2025, NPC filed a *Compliance* dated 08 August 2025.

On 17 October 2025, the Commission issued an *Order* on the Pre-Trial Conference conducted last 07 August 2025. The *Order* reset the hearing for presentation of evidence on 17 November 2025 and 18 November 2025.

On 17 November 2025, SUWECO and STEC jointly filed a *Manifestation* of even date.

During the 17 November 2025 hearing, Applicant NPC appeared. Intervenors who likewise entered their appearances were the following: MERALCO, AIEC, SUWECO and STEC. NPC presented its witness, Ms. Margarita M. Egnisaban, Manager, Electricity Tariff Division, Revenue Management Department, Corporate Affairs Group, of NPC.

Thereafter, a cross-examination was conducted by MERALCO. Subsequently, the Commission propounded questions to the witness. Thereafter, NPC concluded the presentation of its witness.

During the 18 November 2025 hearing, Applicant NPC appeared. Intervenors who likewise entered their appearances were the following: MERALCO, AIEC, SUWECO and STEC. A manifestation by SUWECO and STEC was noted by the Commission that they will no longer be presenting any witness for the instant case. Consequently, the Commission terminated the evidentiary hearing.

The Commission directed NPC to file its Formal Offer of Evidence (FOE) and Compliance within fifteen (15) days from the said hearing. Likewise, the Intervenors were given five (5) days to file their comment upon receipt of NPC's FOE.

On 01 December 2025, NPC filed its *Formal Offer of Evidence* of even date.

On 02 December 2025, NPC filed a *Compliance* of even date.

On 05 December 2025, NPC filed a *Submission* dated 04 December 2025.

On 17 December 2025, NPC filed a *Memorandum* of even date.

THE COMMISSION'S RULING

After due deliberation, thorough evaluation of all the submissions, and appreciation of all information gathered during the hearings, the Commission, pursuant to its regulatory powers, hereby resolves to **GRANT INTERIM RELIEF**² to Petitioner NPC and allow availment from the Universal Charge for Missionary Electrification (UCME) for calendar year 2026.

DISCUSSION

1. Legal Bases

1.1. UC-ME

Section 34 of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA), authorizes the imposition of a Universal Charge (UC) on all electricity end-users for purposes of, among others, Missionary Electrification (ME).³ The same provision provides that the UC shall be determined, fixed, and approved by the Commission and that the Power Sector Assets and Liabilities Management Corporation (PSALM), as the designated administrator of the ME Subsidy Fund (or the consolidated collected UC for ME), shall disburse the same only for the purposes specified under the EPIRA.⁴

Section 70 of the EPIRA also provides that the NPC shall continue to perform the missionary electrification function through its Small Power Utilities Group (NPC-SPUG) and shall be responsible for providing power generation and its associated power delivery systems in areas that are not connected to the transmission system.⁵

NPC-SPUG is also the implementing agency for the Missionary Electrification Development Plan (MEDP) adopted and promulgated by the Department of Energy (DOE) pursuant to Section 1 (c), Rule 13 of the EPIRA's Implementing Rules and Regulations (EPIRA-IRR). The MEDP sets out the national government's plan that will implement

² Pursuant to ERC's mandate under Section 8 of Executive Order No. 172.

³ An Act Ordaining Reforms in the Electric Power Industry, Amending for the Purpose Certain Laws and for Other Purposes [Electric Power Industry Reform Act of 2001], Republic Act No. 9136, §34 (2001).

⁴ *Id.*

⁵ *Id.*, §70.

policies and programs to sustain the provision of adequate, reliable, and efficient supply of electricity in the missionary or off-grid areas.

Section 15 (h) of the Republic Act No. 9513, otherwise known as the Renewable Energy Act of 2008 (RE Law), specifically provides for a cash incentive for Renewable Energy (RE) Developers⁶ for missionary electrification. Under the said provision, an RE Developer is entitled to a cash generation-based incentive per kilowatt-hour rate generated, equivalent to fifty percent (50%) of the universal charge for power needed to service missionary areas where it operates, to be chargeable against the UC-ME.

Pursuant to the provisions discussed above, the Commission promulgated Resolutions on the availment of the UC-ME and cash incentives for RE developers, as follows:

a. Resolution No. 21, Series of 2011 (Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas)⁷

Resolution No. 21, Series of 2011 provides guidelines for the setting and approval of electricity generation, the fixing and availment of subsidies for Missionary Electrification areas, and cash incentives for the RE Developers for Missionary Electrification from the UC-ME.

Section 2, Article V of Resolution No. 21, Series of 2011 provides that the NPC-SPUG shall file a petition with the Commission to set the UC-ME sufficient to cover the ME Subsidy for all NPC-SPUG areas and for the cash incentive payments to eligible RE Developers.⁸ The ME Subsidy shall be computed based on the formula shown in Table 1:

⁶ R.A. No. 9513, Renewable Energy Act, Section 4 (pp) "Renewable Energy (Systems) Developers" or "RE Developers" refer to individual/s or a group of individuals formed in accordance with existing Philippine Laws engaged in the exploration, development and utilization of RE resources and actual operation of RE systems/facilities.

⁷ Energy Regulatory Commission, A Resolution Adopting the Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas, Resolution No. 21, Series of 2011 (22 August 2011).

⁸ *Id.*, §2(a), art. V.

Table 1: Formula of the ME Subsidy Requirements

	Estimated ME Subsidy Requirement		Formula
1	ME Subsidy for SPUG Areas	=	NPC-SPUG True Cost Generation Rate (TCGR) – SAGR [including Generation Rate Adjustment Mechanism (GRAM) and Incremental Currency Exchange Rate Adjustment (ICERA) + other funding sources of NPC-SPUG] x forecasted sales of NPC-SPUG (kWh)
2	ME Subsidy for Delegated SPUG Areas	=	Sum for all delegated SPUG areas {New Power Provider (NPP) TCGR – SAGR [including GRAM and ICERA adjustments being implemented] + other funding sources of NPC-SPUG} x forecasted sales of NPP (kWh)
3	ME Subsidy for Other ME Uses, including areas served by Qualified Third Parties (QTPs)	=	To be determined according to the MEDP
4	Cash generation-based incentive per kWh generated, equivalent to 50% of the UC for the power needed to service missionary areas where the RE developer operates	=	(TCGR – SAGR) x 50% x forecasted kWh generation of the RE developer
5	Total (PhP)	=	[1+2+3+4]
6	Forecasted National Electricity Sales (kWh)	=	To be obtained from DOE's Philippine Development Plan
7	UC-ME (PhP/kWh)	=	[5/6]

Furthermore, Resolution No. 21, Series of 2011 provides for a reconciliation (true-up adjustment) of the actual UC-ME utilization, subject to confirmation by the Commission. If the reconciliation results in NPC-SPUG having surplus funds, the amount corresponding to the surplus shall be deducted from the current UC-ME petition.⁹ Conversely, if reconciliation results in the NPC-SPUG having a deficiency, NPC-SPUG shall be entitled to an increase in the UC-ME to cover the shortfall caused by the following factors:

1. Lower national electricity sales compared to forecast;

⁹ *Id.*, §2(c), art. V.

2. Adjustments due to Generation Rate Adjustment Mechanism (GRAM) and Incremental Currency Exchange Rate Adjustment (ICERA);
3. Adjustments in the New Power Provider (NPP) TCGR;
4. Reasonable financing costs incurred by NPC-SPUG to cover any ME Subsidy shortfall; and
5. Other analogous cases.¹⁰

b. Resolution No. 07, Series of 2014 (Rules to Govern the Availment and Disbursement of Cash Incentive to RE Developers Operating in Missionary Areas)¹¹

Resolution No. 07, Series of 2014 provides for the framework for the availment and disbursement of the cash incentive to RE Developers, including the allocation, transfer, creation of a special trust fund account and documentary requirements for the availment thereof.

2. The Commission's Evaluation

In the instant *Petition*, NPC proposed a UC-ME subsidy for CY 2026 amounting to **Thirty-Four Billion Eight Hundred Ten Million Twenty-Five Thousand Six Hundred Ninety-Five Pesos and Eight Centavos (PhP34,810,025,695.08)**. The said amount corresponds to the following subsidy requirements, *to wit*:

1. UC-ME Subsidy for NPC Small Power Utilities Group (SPUG);
2. UC-ME Subsidy for Delegated NPC SPUG areas (New Power Provider/Qualified Third Party); and
3. UC-ME Subsidy for the Cash Generation-Based Incentive for Renewable Energy (RE) Developers in the Off-grid.

¹⁰ *Id.*

¹¹ Energy Regulatory Commission, *A Resolution Adopting the Rules to Govern the Availment and Disbursement of Cash Incentive to Renewable Energy (RE) Developers Operating in Missionary Areas*, (11 April 2014).

The following table shows the breakdown of the proposed UC-ME subsidies in accordance with the abovementioned requirements, *to wit:*

Table 2. Breakdown of NPC's Proposed UC-ME Subsidy for CY 2026

Item	Particulars	Proposed UCME for CY 2026	Impact to UCME PhP/kWh
	NPC-SPUG Revenue Requirement	23,206,819,785.56	
	Less: Revenue from Sales	4,433,213,488.26	
	ME Subsidy for NPC-SPUG	18,773,606,297.31	
1	TOTAL ME Subsidy for NPC-SPUG	18,773,606,297.31	0.1686
	NPP True Cost Generation	23,496,699,869.35	
	Less: Revenue from Sales charged to DUs	9,265,961,276.82	
	ME Subsidy for NPP	14,230,738,592.53	
2	TOTAL ME Subsidy for New Power Providers (NPPs)	14,230,738,592.53	0.1278
	QTP True Cost Generation	737,168,185.05	
	Less: Revenue from Sales charged to Customers	162,948,026.61	
	ME Subsidy for QTP	574,220,158.44	
3	TOTAL ME Subsidy for Qualified Third Parties (QTPs)	574,220,158.44	0.0052
	NPP/QTP True Cost Generation	24,233,868,054.40	
	Less: Revenue from Sales charged to Consumers	9,428,909,303.43	
	ME Subsidy for NPP/QTP	14,804,958,750.97	
	TOTAL UCME Subsidy for NPPs/QTPs	14,804,958,750.97	0.1329
	TOTAL UCME Subsidy for NPC, NPPs/QTPs	33,578,565,048.27	0.3016
4	Renewable Energy Developer Cash Incentive	1,231,460,646.81	0.0111
5	TOTAL UCME, PhP	34,810,025,695.08	
6	Philippine Forecasted Energy Sales (GWh)	111,366	
7	Rate Impact on UCME, PhP/kWh		0.3127

Using the Philippine Electricity Sales (PES) forecast for CY 2026 under the Department of Energy's (DOE) Philippine Energy Plan (PEP) 2023-2050, Volume I, NPC determined its proposed UC-ME rate of **PhP0.3127/kWh**, as shown in Table 3:

Table 3. Proposed Rate

Rate Component	Amount
UC-ME Subsidy Requirement (PhP)	34,810,025,695.08
Energy Sale Forecast per PES (kWh)	111,366,000,000.00
UC-ME Rate (PhP/kWh)	0.3127

2.1. ME Subsidy for NPC-SPUG

In evaluating the proposed costs for NPC-SPUG's ME subsidy, the following parameters were considered and adjusted accordingly:

a. Fuel Cost

In the instant *Petition*, NPC adopted the macroeconomic assumptions issued by the Development Budget Coordination Committee (DBCC) during its 187th meeting held on 04 April 2024. The DBCC projected Dubai Crude Oil prices to fall within the range of USD 65 to 85 per barrel. NPC utilized the Mean of Platts Singapore (MOPS), considered the CY 2026 DBCC forecasted Dubai Crude oil of USD85/bbl for the computation of price adjustments.

NPC manifested that in order to minimize the impact in the CY 2026 true-up petition, it utilized the DBCC forecast instead of its Actual Results of Operations (ROO) for CY 2023.

The estimated fuel cost requirement was calculated by NPC using delivered price of PhP65.3769/liter plus hauling cost of PhP11.6923/liter, or a total fuel cost of PhP77.0692/liter, multiplied by the NPC's Diesel Fuel Volume Projection of 198,620.686 kiloliters for CY 2026.

The Commission, on the other hand, deems it prudent to utilize in its evaluation the proposed fuel rate of NPC for CY 2026 at the rate of PhP77.0692/liter.

Using the said fuel rate and NPC's projected fuel volume, the Commission has calculated the allowable Fuel Cost for NPC SPUG's existing plants and new areas for electrification amounting to **Fourteen Billion Eight Hundred Eighty-Two Million Five Hundred Thirty-Six Thousand One Hundred Fifteen Pesos and Twelve Centavos**

(PhP14,882,536,115.12), broken down as follows:

Table 4. Commission's Calculated Fuel Cost for NPC-SPUG

Particulars	Amount (PhP)
Existing Plants	14,713,477,685.06
New Areas for Electrification	169,058,430.06
Total	14,882,536,115.12

For New Areas for Electrification, the Commission disallowed the proposed costs for the following plants considering that on its submitted *Timeline of Implementation for New Areas for Electrification*¹², NPC marked these plants as the procurement pertaining to these areas was not approved by the NP Board:

Table 5. Excluded New Areas

Plant Name	Remarks/Status (as of 15 July 2025)
Baluk-Baluk DPP, Basilan	- Procurement of the project was not approved by the NP Board.
Palahangan DPP, Basilan	
Tattalan DPP, Sulu	
Baldatal Islam DPP, Tawi-Tawi	
Mantabuan DPP, Tawi-Tawi	
Latuan DPP, Tawi-Tawi	
Banaran DPP, Tawi-Tawi	

b. Depreciation Cost

Considering that Depreciation is a non-cash expense and does not require urgent cash flow, Depreciation cost amounting to **Seven Hundred Seven Million Six Hundred Seventy-Five Thousand Eight Hundred Eighty-Seven Pesos and Thirty-Five Centavos (PhP707,675,887.35)** were disallowed.

c. Personnel Services (PS) and Maintenance and Other Operating Expenses (MOOE)

Personnel Services (PS) cost and Maintenance and Other Operating Expenses (MOOE) for NPC-SPUG plants were based on Department of Budget and Management (DBM) FY 2025 level, using NPC's *Personnel Services (PS)* amounting to **One**

¹² Annex C of Petitioner NPC's *Compliance* dated 8 August 2025 under the instant Petition.

Billion Eight Hundred Eighty-Seven Million Four Hundred Eighty-Six Thousand Two Hundred Fifty-Six Pesos (PhP1,887,486,256.00) and Maintenance and Other Operating Expenses (MOOE) amounting to Two Billion Seven Hundred Sixty Million Eight Hundred Five Thousand One Hundred Sixty-Four Pesos (PhP2,760,805,164.00), provided in the instant *Petition* as *Exhibit “L”*¹³ and *Exhibit “M”*¹⁴, respectively.

d. Interest and Other Charges on STLL

NPC included in its proposed CY 2026 UC-ME subsidy the interest charges of its Short-Term Loan Line (STLL) with the Land Bank of the Philippines (LBP) as part of its MOOE considering that the loan was used to augment the working capital requirements of NPC.

Based on *Exhibits “P” and series*¹⁵ of the instant *Petition*, NPC has secured a total of Fifteen Billion Pesos (PhP15,000,000,000.00) STLL with the LBP in 2023.

The Commission noted that NPC sought the legal opinion of the Department of Justice (DOJ) and based on the submitted *DOJ Opinion No. 20, S. 2022*, DOJ is of the opinion that NPC has the legal authority to borrow funds or contract indebtedness to carry out the purpose for which it is established and to fulfill its missionary electrification function in the off-grid areas under the NPC-SPUG pursuant to its Charter and as mandated by Republic Act No. 9136, otherwise known as the “*Electric Power Industry Reform Act of 2001*” (*EPIRA*).

Moreover, NPC manifested that the loan was used to augment the funding requirement of its fuel, including the hauling costs, since the existing approved UC-ME is no longer sufficient to address the fuel price hike in the global market, which began abruptly at the beginning of 2022. Hence, NPC alleged that the interest of the loan should be considered as part of its MOOE.

¹³ Exhibit “L” – Personnel Services (PS) for FY 2025 DBM Level.

¹⁴ Exhibit “M” – Maintenance and Other Operating Expenses (MOOE) for FY 2025 DBM Level.

¹⁵ Exhibit “P” – FY 2026 Projected Loan Amortization Schedule;

Exhibit “P-1” – LBP Credit Line Agreement;

Exhibit “P-2” – NP Board Resolution No. 2023-02; and

Exhibit “P-3” – NP Board Resolution No. 2023-18; and

Exhibit “P-4” – DOJ Opinion No. 20, Series of 2022.

In the *Petition*, NPC further manifested that the projected interest on the STLL was computed based on Section 2.6 of the Special Conditions of Contract within the Credit Line Agreement with LBP as “3-month Bloomberg Valuation rate plus minimum spread of 0.18% per annum, but in no case lower than the Bangko Sentral ng Pilipinas Reverse Repurchase (BSP RRP) per annum.”

With the foregoing discussions, the Commission allowed the proposed cost for the Interest and Other Charges to be part of its MOOE amounting to **Seven Hundred Fifty-One Million Two Hundred Twenty-Six Thousand Eight Hundred Two Pesos and Eight Centavos (PhP751,226,802.08)**, with the following breakdown:

Table 6. Total MOOE for CY 2026

Particulars	Amount (PhP)
MOOE (PhP)	2,760,805,164.00
Interest and Other Charges on STLL (PhP)	751,226,802.08 ¹⁶
Total	3,512,031,966.08

e. Return on Rate Base (RORB)

Given that all cost requirements of NPC necessary to comply with its mandates for missionary electrification were already being provided through subsidy, and RORB is considered as an allowable margin and not directly an operating cost, the Commission deems it appropriate to disallow NPC’s proposed twelve percent (12%) RORB amounting to **One Billion Nine Hundred Twelve Million Five Hundred Forty-Six Thousand Five Hundred Ninety-One Pesos and Three Centavos (PhP1,912,546,591.03)**.

f. Revenue from Sales

Initially, NPC projected its CY 2026 Revenue from Sales based on the approved Subsidized Approved Generation Rate (SAGR) for each SPUG Area multiplied by its projected energy sales for the same year amounting to **Four Billion Four Hundred Thirty-Three Million Two Hundred Thirteen**

¹⁶ Exhibit “P” - FY 2026 Projected Loan Amortization Schedule

Thousand Four Hundred Eighty-Eight Pesos and Twenty-Six Centavos (PhP4,433,213,488.26). The Commission noted that in its calculation, NPC did not use the updated approved SAGR, as set forth in the *Order*¹⁷ issued by the Commission.

Consequently, NPC in its Compliance dated 01 December 2025, submitted Annex “E”¹⁸, wherein NPC utilized the updated approved SAGR. This resulted to an adjusted revenue from sales in the amount of **Four Billion Five Hundred Ninety-One Million Four Hundred Nine Thousand Seven Hundred Ninety-One Pesos and Thirty-Three Centavos (PhP4,591,409,791.33)** per NPC’s submission.

However, considering the adjustments made for the New Areas for Electrification, where seven (7) areas were excluded from the calculation, the Commission has calculated NPC’s projected revenue from Sales for CY 2026 amounting to **Four Billion Five Hundred Eighty-Five Million Four Hundred Thirty-Five Thousand Six Hundred Eighty-Nine Pesos and Thirty-Three Centavos (PhP4,585,435,689.33).**

With the above adjustments, the Commission yielded a total UC-ME subsidy requirement for NPC SPUG amounting to **Fifteen Billion Six Hundred Ninety-Six Million Six Hundred Eighteen Thousand Six Hundred Forty-Seven Pesos and Eighty-Seven Centavos (PhP15,696,618,647.87)** as shown in Table 7.

Table 7: NPC’s Proposed Amount vs. Commission’s Calculation of UC-ME Subsidy for NPC-SPUG for CY 2026

Particulars (1)	Proposed Amount of NPC for CY 2026 (2)	Commission’s Calculation for CY 2026 (3)	Variance Increase/(Decrease) (4)
Fuel Cost (PhP)	15,307,537,352.05	14,882,536,115.12	(425,001,236.93)
Existing Plants	15,097,710,988.20	14,713,477,685.06	(384,233,303.14)
New Electrification Areas	209,826,363.85	169,058,430.06	(40,767,933.79)
Fixed Cost (PhP)	5,986,735,842.49	5,399,518,222.08	(587,217,620.41)
Personnel Cost (PhP)	1,782,609,497.10	1,887,486,256.00	104,876,758.90

¹⁷ In the Matter of the Petition for the Approval of the New Subsidized Approved Generation Rates (SAGR) for NPC-SPUG Areas with Prayer for Provisional Authority or Interim Relief – National Power Corporation (NPC), Petitioner.

¹⁸ Simulation on the Impact on Petitioner NPC’s Revenue of the Newly Approved Subsidized Approved Generation Rate (SAGR) vis-à-vis Petition NPC’s Revenue from Sales as reflected in the 2026 Projected Results of Operations.

MOOE (PhP)	3,496,450,458.04	3,512,031,966.08	15,581,508.04
Depreciation (PhP)	707,675,887.35	0.00	0.00
Return on Rate Base (PhP)	1,912,546,591.03	0.00	0.00
TOTAL REVENUE REQUIREMENT (PhP)	23,206,819,785.56	20,282,054,337.20	(2,924,765,448.36)
Less: Revenue from Sales (PhP)	4,433,213,488.26	4,585,435,689.33	152,222,201.07
TOTAL ME Subsidy NPC-SPUG (PhP)	18,773,606,297.31	15,696,618,647.87	(3,076,987,649.44)
Philippine Forecasted Energy Sales (kWh)	111,366,000,000	111,366,000,000	0.00
Equivalent Rate (PhP/kWh)	0.1686	0.1409	(0.0276)

2.2. ME Subsidy for NPPs

In the instant *Petition*, NPC calculated the subsidy for NPPs using the True Cost Generation Rate (TCGR) based on the most recent subsidy invoice paid to each NPP claim at the time of calculation and its forecasted energy sales based on their submissions of forecasted generation and/or minimum off-take as provided in their respective ERC-approved Power Supply Agreements (PSA).

The Commission verified and confirmed the existence of the PSA applications of the NPPs filed before the Commission and their corresponding status. Upon verification, the Commission excluded (1) King Energy Generation Inc. and (2) Palm Energy from the list of NPPs as both NPPs' PSAs were denied issuance of Provisional Authority (PA). Also, it is worthy to note that the Commission utilized the updated ERC-Approved SAGR as the NPC uses old SAGR for the computation of subsidy. Table 8 and Table 9 show the NPC and the Commission's calculation for the NPP subsidy.

Table 8: NPC's Proposed UC-ME Subsidy for NPPs for CY 2026

New Power Providers (NPPs)		TCGR (with VAT) (PhP)	Revenue from Sales / SAGR (old) (with VAT) (PhP)	Projected Subsidy (with VAT) (PhP)
1	Renesons Energy Polilio, Inc. (REP)	744,757,238.64	162,035,677.44	582,721,561.20
2	DMCI Power - Palawan	2,827,286,257.95	1,489,824,000.00	1,337,462,257.95
3	Calamian Is. Power Corp. (CIPC)	1,125,093,216.28	508,440,256.70	616,652,959.58
4	King Energy Generation Inc.	82,204,151.90	34,073,201.88	48,130,950.02
5	Palm Energy	64,908,972.01	44,414,565.11	20,494,406.90
6	ORMIN Power - Calapan	1,374,878,089.53	490,569,246.72	884,308,842.81
7	Power One Corporation	1,963,788,274.28	652,542,912.00	1,311,245,362.28
8	DMCI Power - Calapan	1,310,585,739.67	418,806,080.00	891,779,659.67
9	Philippine Hybrid Energy Systems Inc. (PHESI)	377,224,119.96	320,726,000.00	56,498,119.96

ERC CASE NO. 2025-060 RC
ORDER
PAGE 16 OF 58

10	OMCPC	3,714,437,493.98	1,636,558,657.60	2,077,878,836.38
11	SUWECO INC – Tablas Island	1,115,639,279.10	304,978,017.78	810,661,261.32
12	DMCI Masbate	2,838,560,424.83	1,238,887,034.89	1,599,673,389.94
13	SUWECO -Catanduanes	784,608,563.80	260,709,019.54	523,899,544.27
14	Isla Norte Power Corp.	1,815,953,657.88	644,673,221.75	1,171,280,436.13
15	SIPCOR	959,433,413.73	386,615,891.20	572,817,522.53
16	CAMPCOR	1,022,528,963.42	344,606,097.47	677,922,865.95
17	Kaltimex Rural Energy Corp (KREC)	1,374,812,012.42	327,501,396.75	1,047,310,615.67
	TOTAL	23,496,699,869.35	9,265,961,276.82	14,230,738,592.53

Table 9: Commission’s Calculation of UC-ME Subsidy for NPPs for CY 2026

	New Power Providers (NPPs)	TCGR (with VAT) (PhP)	Revenue from Sales / SAGR (with VAT) (PhP)	Projected Subsidy (with VAT) (PhP)
1	Renesons Energy Polilio, Inc. (REP)	744,757,238.64	162,035,677.44	582,721,561.20
2	DMCI Power - Palawan	2,827,286,257.95	1,601,523,790.16	1,225,762,467.79
3	Calamian Is. Power Corp. (CIPC)	1,125,093,216.28	546,560,645.41	578,532,570.87
4	King Energy Generation Inc.	0.00	0.00	0.00
5	Palm Energy	0.00	0.00	0.00
6	ORMIN Power - Calapan	1,374,878,089.53	537,104,803.64	837,773,285.89
7	Power One Corporation	1,963,788,274.28	714,443,343.04	1,249,344,931.24
8	DMCI Power - Calapan	1,310,585,739.67	458,534,159.79	852,051,579.88
9	Philippine Hybrid Energy Systems Inc. (PHESI)	377,224,119.96	393,288,192.39	0.00
10	OMCPC	3,714,437,493.98	1,709,573,783.44	2,004,863,710.54
11	SUWECO INC – Tablas Island	1,115,639,279.10	314,307,797.18	801,331,481.92
12	DMCI Masbate	2,838,560,424.83	1,465,822,900.62	1,372,737,524.21
13	SUWECO -Catanduanes	784,608,563.80	264,613,816.30	519,994,747.50
14	Isla Norte Power Corp.	1,815,953,657.88	623,955,209.68	1,191,998,448.20
15	SIPCOR	959,433,413.73	402,819,832.42	556,613,582.31
16	CAMPCOR	1,022,528,963.42	370,594,330.99	651,934,632.43
17	Kaltimex Rural Energy Corp (KREC)	1,374,812,012.42	333,689,068.80	1,041,122,943.62
	TOTAL	23,349,586,745.47	9,898,867,350.29	13,466,783,467.61

The Commission finds it reasonable to adopt NPC’s forecasted energy sales based on NPP’s projections, in accordance with the existing UC-ME rules in which the subsidy results to a reduced revenue requirement in the total amount of **Thirteen Billion Four Hundred Sixty-Six Million Seven Hundred Eighty-Three Thousand Four Hundred Sixty-Seven Pesos and Sixty-One Centavos (PhP13,466,783,467.61)**. Further, it is worth emphasizing that said amount should not be deemed an absolute limit since the allowable expenses incurred by the NPPs shall be based on the actual kilowatt hours delivered, and the UC-ME subsidy shall be subject to the Commission’s review upon NPC’s reconciliation in its future true-up petition.

2.3. ME Subsidy for QTPs

Similarly, in the instant *Petition*, NPC calculated the subsidy for QTPs using the Full Cost Recovery Rate (FCRR) based on the most recent subsidy invoice paid to each QTP claims at the time of calculation and its forecasted energy sales based on their submissions of forecasted generation and/or minimum off-take as provided in their respective ERC-approved QTP Service and Subsidy Contract/Agreement (QSSC/QSSA).

The Commission verified and confirmed the existence of the QTP applications and their corresponding status. As shown in Table 9, the QTPs included in the NPC's proposal are as follows:

Table 10: ME Subsidy for QTPs for CY 2026

Qualified Third Parties (QTPs)	ERC Case No.	NPC Proposed	Commission's Calculation	Variance Increase/ (Decrease)
		Projected Subsidy (w/ VAT)		
1 PSPI - Liminangcong	2015-208 RC	106,200,533.19	101,246,710.02	(4,953,823.17)
2 PSPI - Rizal, Palawan	2015-200 RC	62,147,430.24	57,617,329.46	(4,530,100.78)
3 PSPI - Poblacion, Dumarán, Palawan	2021-096 RC	6,922,518.09	5,849,543.47	(1,072,974.62)
4 PSPI - Port Barton	2021-097 RC	40,878,791.57	35,111,489.58	(5,767,301.99)
5 PSPI - Manamoc, Palawan	2021-098 RC	13,125,170.49	11,662,426.33	(1,462,744.16)
6 Sabang Renewable Energy Corp (SREC)	2015-106 RC	68,933,607.56	49,419,333.14	(19,514,274.42)
7 FP Island Energy Corp.	2019-027 RC	58,464,172.67	42,760,303.07	(15,703,869.60)
8 PSPI - Malapascua Island	2013-223 RC	146,111,255.43	114,980,490.38	(31,130,765.05)
9 PSPI - Balut Island	2015-199 RC	71,436,679.20	64,942,914.20	(6,493,765.00)
Total QTP Subsidy (PhP)		574,220,158.44	483,590,539.65	(90,629,618.79)

As can be gleaned from the table above, the Commission's calculation yielded a lower subsidy requirement for QTPs than NPC's proposal. The variance amounting to **Ninety Million Six Hundred Twenty-Nine Thousand Six Hundred Eighteen Pesos and Seventy-Nine Centavos (PhP90,629,618.79)** can be attributed to the following adjustments:

- For PSPI – Liminangcong, NPC calculated its estimated subsidy using PhP7.3900/kWh as its Subsidized Approved Retail Rate (SARR). However, as verified in the Commission's *Order* under ERC Case No. 2015-208 RC¹⁹ dated 22 February 2016, the approved SARR for

¹⁹ In the Matter of the Application for Authorization to Provide Electricity Service in Barangay Liminangcong, Taytay, Palawan, as Qualified Third Party (QTP) and for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy

PSPI – Liminangcong is PhP9.12/kWh. Considering the foregoing, the Commission deems it appropriate to utilize the SARR of PhP9.12/kWh for PSPI – Liminangcong, Palawan.

- For PSPI – Rizal, Palawan, NPC calculated its estimated subsidy using PhP7.3900/kWh as its Subsidized Approved Retail Rate (SARR). However, as verified in the Commission’s *Order* under ERC Case No. 2015-200 RC²⁰ dated 11 April 2018, the approved SARR for PSPI – Rizal is PhP9.9082/kWh. Considering the foregoing, the Commission deems it appropriate to utilize the SARR of PhP9.9082/kWh for PSPI – Rizal, Palawan.
- For PSPI – Dumarán, Palawan, NPC calculated its estimated subsidy using PhP7.3900/kWh as its Subsidized Approved Retail Rate (SARR). However, upon verification of PSPI’s QTP Application under ERC Case No. 2021-096 RC²¹, the Commission granted Interim Relief (IR) through an Order dated 05 August 2022. In that Order, the Commission authorized PSPI to recover only fuel and lube costs as its subsidy from the UC-ME. Accordingly, the Commission adjusted PSPI’s subsidy for its Diesel Plant in Poblacion, Dumarán, Palawan to reflect this limitation.

With this, the approved SARR for PSPI – Dumarán is PhP9.97746/kWh. Considering the foregoing, the Commission deems it appropriate to utilize the SARR of PhP9.7746/kWh for PSPI – Dumarán, Palawan.

- For PSPI – Port, Barton, NPC calculated its estimated subsidy using PhP7.3900/kWh as its Subsidized Approved Retail Rate (SARR). However, upon verification of PSPI’s QTP Application under ERC Case

Contract (QSSC) with National Power Corporation, with Prayer for Issuance of a Provisional Authority.

²⁰ In the Matter of the Application for Authorization to Provide Electricity Service in Barangay Candawaga and Culasian, Rizal, Palawan, as Qualified Third Party (QTP) and for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Contract (QSSC) with National Power Corporation, with Prayer for Issuance of a Provisional Authority.

²¹ In the Matter of the Application for Authority to Provide Electricity Service in Barangay Poblacion, Municipality of Dumarán, Palawan as a qualified Third Party (QTP), for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Contract (QSSC) with National Power Corporation (NPC) with Prayer of a Provisional Authority (PA).

No. 2021-097 RC²², the Commission granted Interim Relief (IR) through an Order dated 05 August 2022. In that Order, the Commission authorized PSPI to recover only fuel and lube costs as its subsidy from the UC-ME. Accordingly, the Commission adjusted PSPI's subsidy for its Diesel Plant in Port, Barton, Palawan to reflect this limitation.

With this, the approved SARR for PSPI – Port, Barton is PhP9.97746/kWh. Considering the foregoing, the Commission deems it appropriate to utilize the SARR of PhP9.7746/kWh for PSPI – Port, Barton.

- For PSPI – Manamoc, Palawan, NPC calculated its estimated subsidy using PhP7.3900/kWh as its Subsidized Approved Retail Rate (SARR). However, upon verification of PSPI's QTP Application under ERC Case No. 2021-098 RC²³, the Commission granted Interim Relief (IR) through an Order dated 05 August 2022. In that Order, the Commission authorized PSPI to recover only fuel and lube costs as its subsidy from the UC-ME. Accordingly, the Commission adjusted PSPI's subsidy for its Diesel Plant in Manamoc, Palawan to reflect this limitation.

With this, the approved SARR for PSPI – Manamoc, Palawan is PhP9.97746/kWh. Considering the foregoing, the Commission deems it appropriate to utilize the SARR of PhP9.7746/kWh for PSPI – Manamoc, Palawan.

- For Sabang Renewable Energy Corporation, NPC calculated its estimated subsidy using PhP7.3900/kWh as its Subsidized Approved Retail Rate (SARR). However, as verified in the Commission's Decision under ERC Case No. 2015-106 RC²⁴ dated 5 October

²² In the Matter of the Application for Authority to Provide Electricity Service in Barangay Port Barton, San Vicente, Palawan as a Qualified Third Party (QTP), for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Contract (QSSC) with National Power Corporation (NPC) with Prayer of a Provisional Authority (PA).

²³ In the Matter of the Application for Authority to Provide Electricity Service in Barangay Port Manamoc, Cuyo, Palawan as a Qualified Third Party (QTP), for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Contract (QSSC) with National Power Corporation (NPC) with Prayer of a Provisional Authority.

²⁴ In the Matter of the Application for Authorization to Provide Electricity Service in Barangay Cabayugan, Puerto Princesa City, as a Qualified Third Party (QTP), for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy

2017, the approved SARR for Sabang Renewable Energy Corporation is PhP12.00/kWh for Residential customers and PhP15.00/kWh for Commercial customers. Considering the foregoing, the Commission deems it appropriate to utilize the average SARR or PhP13.500/kWh for Sabang Renewable Energy Corporation.

- For FP Island Energy Corporation, NPC calculated its subsidy using PhP6.5520/kWh SARR. However, based on the Commission's *Decision* under ERC Case No. 2019-027 RC²⁵ dated 18 December 2025, the FP Island's SARR to be charged to its consumers is PhP12.00/kWh for Residential and Public Buildings and PhP15.00/kWh for Commercial Establishments. Given the aforementioned, the Commission deems it appropriate to utilize the average SARR or PhP13.500/kWh for FP Island Energy Corporation.
- For PSPI – Malapascua, NPC calculated its estimated subsidy using PhP8.2582/kWh as its Subsidized Approved Retail Rate (SARR). However, as verified in the Commission's *Decision* under ERC Case No. 2013-223 RC²⁶ dated 1 March 2016, the approved SARR for PSPI – Malapascua Island is PhP12.00/kWh for Residential customers and PhP15.00/kWh for Commercial customers. Considering the foregoing, the Commission deems it appropriate to utilize the average SARR or PhP13.500/kWh for PSPI - Malapascua.
- For PSPI – Balut Island, NPC calculated its estimated subsidy using PhP6.7072/kWh as its Subsidized Approved Retail Rate (SARR). However, as verified in the Commission's *Order* under ERC Case No. 2015-199 RC²⁷ dated 11 April 2018, the approved SARR for PSPI

Agreement (QTP-SSA) with National Power Corporation (NPC) with Prayer of a Provisional Authority.

²⁵ In the Matter of the Authority to Provide Electricity Service in the Islands of Lahuy and Haponan in Caramoan, and Quinalasag in Garchitorea in the Province of Camarines Sur as a Qualified Third Party, for the Issuance of the Corresponding Authority to Operate and for Approval of the Qualified Third Party Service and Subsidy Contract with the National Power Corporation (NPC) with Prayer for Provisional Authority.

²⁶ In the Matter of the Application for Authorization to Provide Electricity Service in Malapascua Island Brgy. Logon, Daanbantayan, Cebu as Qualified Third Party (QTP) and for the Issuance of the Corresponding Authority to Operate (ATO) for Approval of the QTP Service and Subsidy Agreement (QSSA) with National Power Corporation (NPC) with Prayer for Issuance of a Provisional Authority (PA).

²⁷ In the Matter of the Application for Authorization to Provide Electricity Service in Balut Island, Sarangani, Davao Occidental, as Qualified Third Party (QTP) and for the Issuance of the

– Balut Island is PhP9.5530/kWh. Considering the foregoing, the Commission deems it appropriate to utilize the SARR of PhP9.5530/kWh for PSPI – Balut Island.

With the above adjustments, the Commission has calculated the estimated cost requirements for QTP subsidy amounting to **Four Hundred Eighty-Three Million Five Hundred Ninety Thousand Five Hundred Thirty-Nine Pesos and Sixty-Five Centavos (PhP483,590,539.65)**.

Further, it should be noted that the said amount should not be deemed an absolute limit since the allowable expenses incurred by the QTPs shall be based on the actual kilowatt hours delivered, and the UC-ME subsidy shall be subject to the Commission’s review upon NPC’s reconciliation in its future true-up petition.

2.4. RE Developer Cash Incentive (REDCI)

Pursuant to Article IV of Resolution No. 07, Series of 2014²⁸ (CI Rules), an eligible RE Developer shall compute its REDCI claim based on the following formula:

Cash generation-based incentive per kilowatt hour generated, equivalent to fifty percent (50%) of the universal charge for power needed to service missionary areas where it operates the same = *(TCGR – SAGR) X 50% X actual net kWh Generation of the RE Developer*

Where:

TCGR – *refers to the total cost of generation, expressed in P/kWh for a particular SPUG area where the RE Developer operates.*

Corresponding Authority to Operate (ATO) for Approval of the QTP Service and Subsidy Contract (QSSC) with National Power Corporation (NPC) with Prayer for Issuance of a Provisional Authority (PA).

²⁸ A Resolution Adopting the Rules to Govern the Availment and Disbursement of Cash Incentive to Renewable Energy (RE) Developers Operating in Missionary Areas.

***SAGR** – refers to the generation rates, expressed in Peso per kilowatt-hour, which the ERC has approved for an EC to charge its customers for electricity generation services. This shall likewise include the applicable GRAM and ICERA for the particular period of the claim.*

It must be noted that for QTP, Full Cost Recovery Rate (FCRR) and Subsidized Approved Retail Rate (SARR) shall replace the TCGR and SARR in the formula.

Under this instant *Petition*, NPC proposed **One Billion Two Hundred Thirty-One Million Four Hundred Sixty Thousand Six Hundred Forty-Six Pesos and Eighty-One Centavos (PhP1,231,460,646.81)** or equivalent to the rate of **PhPo.0111/kWh**. The following are the RE Developers' estimated claims for REDCI included in the instant *Petition* and the proposed individual REDCI rate derived using the above-cited formula:

Table 11: NPC's Proposed REDCI for CY 2026

RE Developer	Area	Projected Energy	Rate (PhP/kWh)	Equivalent Amount (PhP)
Cantingas Mini-Hydro	Romblon	7,343,514.00	5.0840	37,334,233.76
KEGI (Solar)	Palawan	693,380.00	5.0748	3,518,752.90
Palm Energy (Solar)	Palawan	6,010,090.00	5.0748	30,499,901.41
SREC (Solar)	Palawan	2,069,200.00	5.0748	10,500,740.58
DMCI MASBATE (Solar)	Masbate	109,981,193.00	4.2643	468,996,591.52
SUWECO (Solar)	Tablas	7,529,222.51	8.1112	61,071,164.93
Linao Cawayan Mini-Hydro Power Plant - Lower Cascade	Mindoro	6,923,298.87	4.9947	34,579,522.32
Sta. Clara Power Corporation (SCPC)/Catuiran Hydro	Mindoro	42,600,000.00	4.9947	212,772,506.06
OMCPC Samarica - Solar	Mindoro	6,296,000.00	4.9947	31,446,377.89
PHESI	Mindoro	43,400,000.00	4.9947	216,768,233.87
FPIEC (RE)	Camarines Sur	961,000.00	10.1509	9,755,050.16
Suweco (Hydro)	Catanduanes	283,496,879.70	0.4029	114,217,571.40
TOTAL		517,703,778.08		1,231,460,646.81
CY 2026 PES (kWh)			111,366,000,000.00	
Impact on UC-ME (PhP/kWh)			0.0111	

It can be observed that the proposed individual REDCI rates range from PhPo.4029/kWh to PhP10.1509/kWh.

Notably, in a *Decision* dated 15 September 2021 under ERC Case No. 2014-135 RC²⁹, the Commission has determined REDCI rates for RE Developers in the areas of Romblon, Oriental Mindoro, and Catanduanes, as follows:

Table 12. ERC-Approved REDCI Rate

Area	REDCI Rate (PhP/kWh)
Romblon (Sibuyan)	1.8321
Oriental Mindoro	2.9907
Catanduanes	2.1007

In the same *Decision*, the Commission granted an interim REDCI rate for qualified RE Developers, subject to the following conditions:

1. For RE Developers operating in areas where a REDCI rate (as shown in Table 11) has been determined, the same rate shall apply to them in the interim;
2. For RE Developers operating in areas where a REDCI rate has yet to be established, the interim REDCI rate shall be the lowest of the existing REDCI rates as shown in Table 11;
3. The RE Developers shall be subject to Power Sector Asset and Liabilities Management Corporation's (PSALM) final eligibility check in accordance with the Commission's CI Rules before any REDCI shall be disbursed; and
4. The interim relief shall be subject to availability of funds. Priority disbursement shall be given to those with the final approved REDCI rate by the Commission.

Evidently, proposed individual REDCI rates presented by NPC are significantly higher than the previously approved REDCI rates and will impact on UC-ME at the rate of PhP0.0111/kWh.

To minimize the impact of REDCI on UC-ME, the Commission considered utilizing the previously approved individual REDCI rates

²⁹ In the Matter of the Petition for the Approval of the Proposed New Subsidized Approved Generation Rate (SAGR) and the Universal Charge for Missionary Electrification (UC-ME) for the Years 2015-2016, filed by the National Power Corporation (NPC).

while maintaining the proposed forecasted energy sales of each RE Developers. The Commission's calculations yielded a REDCI cost requirement amounting to **One Billion One Hundred Twenty-Six Million Five Hundred Seventy-Three Thousand Five Hundred Sixty-Five Pesos and Ninety-Eight Centavos (PhP1,126,573,565.98)** or equivalent to the rate of **PhPo.0101/kWh**. Table 13 shows the breakdown of the Commission's REDCI calculation:

Table 13. Commission's Calculated REDCI for CY 2026

RE Developer	Area	Projected Energy	Rate (PhP/kWh)	Equivalent Amount (PhP)
Cantingas Mini-Hydro	Romblon	7,343,514.00	1.8321	13,454,052.00
KEGI (Solar)	Palawan	693,380.00	-	-
Palm Energy (Solar)	Palawan	6,010,090.00	-	-
SREC (Solar)	Palawan	2,069,200.00	1.8321	3,790,981.32
DMCI MASBATE (Solar)	Masbate	109,981,193.00	1.8321	201,496,543.69
SUWECO (Solar)	Tablas	7,529,222.51	1.8321	13,794,288.56
Linao Cawayan Mini-Hydro Power Plant - Lower Cascade	Mindoro	6,923,298.87	2.9907	20,705,509.93
Sta. Clara Power Corporation (SCPC)/Catuiran Hydro	Mindoro	42,600,000.00	2.9907	127,403,820.00
OMCPC Samarica - Solar	Mindoro	6,296,000.00	2.9907	18,829,447.20
PHESI	Mindoro	43,400,000.00	2.9907	129,796,380.00
FPIEC (RE)	Camarines Sur	961,000.00	1.8321	1,760,648.10
Suweco (Hydro)	Catanduanes	283,496,879.70	2.1007	595,541,895.19
TOTAL		517,703,778.08		1,126,573,565.98
CY 2026 PES (kWh)				111,366,000,000.00
Impact on UC-ME (PhP/kWh)				0.0101

It is, however, worth emphasizing that the recommended individual REDCI rate, as presented in Table 13, shall be subject to True-up Adjustment in the succeeding UC-ME True-up Petition. After a year of implementation, NPC shall submit to the Commission a report and updated REDCI calculation using the actual energy sales and TCGRs of the RE Developers and other NPPs or generators in the areas where it operates for the entire calendar year.

Shown in Table 14 is the comparison between NPC's proposed REDCI and the Commission's calculation:

(This space is intentionally left blank.)

Table 14. REDCI, NPC's Proposed vs. Commission's Calculation

Particulars	NPC Proposed	Commission's Calculation	Variance Increase/(Decrease)
REDCI Cost Requirement (PhP)	1,231,460,646.81	1,126,573,565.98	(104,887,080.82)
REDCI Rate (PhP/kWh)	0.0111	0.0101	(0.0009)

3. The Commission's Calculation

In view of the foregoing and considering all the adjustments and modifications discussed above, the Commission's calculations yielded a total UC-ME subsidy cost requirement for CY 2026 amounting to **Thirty Billion Seven Hundred Seventy-Three Million Five Hundred Sixty-Six Thousand Two Hundred Twenty-One Pesos and Eleven Centavos (PhP30,773,566,221.11)** at an equivalent rate of **PhPo.2763/kWh**, inclusive of RED-CI.

The comparison between NPC's proposed UC-ME subsidy for CY 2026 and the Commission's calculation is shown in Table 15:

Table 15. NPC's Proposed vs. Commission's Calculated UC-ME for CY 2026

Particulars	Proposed Amount of NPC for CY 2026	Commission's Calculation for CY 2026	Variance Increase/(Decrease)
Total Cost of Service (PhP)			
Fuel Cost (PhP)	15,307,537,352.05	14,882,536,115.12	(425,001,236.93)
Existing Plants	15,097,710,988.20	14,713,477,685.06	(384,233,303.14)
New Electrification Areas	209,826,363.85	169,058,430.06	(40,767,933.79)
Fixed Cost (PhP)	5,986,735,842.49	5,399,518,222.08	(587,217,620.41)
Personnel Cost (PhP)	1,782,609,497.10	1,887,486,256.00	104,876,758.90
MOOE (PhP)	3,496,450,458.04	3,512,031,966.08	15,581,508.04
Depreciation (PhP)	707,675,887.35	0.00	0.00
Return on Rate Base (PhP)	1,912,546,591.03	0.00	0.00
Total Revenue Requirement (PhP)	23,206,819,785.56	20,282,054,337.20	(2,924,765,448.36)
Less: Revenue from Sales (PhP)	4,433,213,488.26	4,585,435,689.33	152,222,201.07
TOTAL ME Subsidy NPC-SPUG (PhP)	18,773,606,297.31	15,696,618,647.87	(3,076,987,649.44)
NPP True Cost Generation (PhP)	23,496,699,869.35	23,349,586,745.47	(147,113,123.88)
Less: Revenue from Sales Charged to DUs (PhP)	9,265,961,276.82	9,898,867,350.29	632,906,073.46
TOTAL ME Subsidy for NPPs (PhP)	14,230,738,592.53	13,466,783,467.61	(763,955,124.95)

**ERC CASE NO. 2025-060 RC
ORDER
PAGE 26 OF 58**

QTP Full Cost Recovery Rate	737,168,185.05	737,168,185.05	0.00
Less: Revenue from Sales Charged to Customers (PhP)	162,948,026.61	253,577,645.40	90,629,618.79
TOTAL ME Subsidy for QTPs (PhP)	574,220,158.44	483,590,539.65	(90,629,618.79)
TOTAL UC-ME Subsidy for NPC-SPUG, NPPs and QTPs (PhP)	33,578,565,048.27	29,646,992,655.98	(3,931,572,393.14)
UC-ME Rate (PhP/kWh)	0.3016	0.2662	(0.0354)
Renewable Energy Developer Cash Incentive (REDCI) (PhP)	1,231,460,646.81	1,126,573,565.98	(104,887,080.83)
UC-ME Rate (PhP/kWh)	0.0111	0.0101	(0.0009)
TOTAL UC-ME Subsidy (PhP)	34,810,025,695.08	30,773,566,221.11	(4,036,459,473.97)
Philippine Forecasted Energy Sales (kWh)	111,366,000,000	111,366,000,000	
UC-ME Rate (PhP/kWh)	0.3127	0.2763	(0.0364)

WHEREFORE, the Commission hereby **GRANTS INTERIM RELIEF** to Petitioner National Power Corporation (NPC) for the availment of the Universal Charge – Missionary Electrification (UC-ME) subsidy for Calendar Year (CY) 2026, subject to the following conditions:

1. NPC is authorized to collect the UC-ME at an interim rate of **PhPo.2763/kWh**, broken down as follows, effective **February 2026 billing period**:

Table 16. Interim UC-ME Rate for CY 2026

Particulars	Rate
	PhP/kWh
UC-ME Basic Subsidy Rate	0.2662
REDCI Rate	0.0101
Total	0.2763

2. All Distribution Utilities (DUs) and the National Grid Corporation of the Philippines (NGCP) are **DIRECTED** to collect the interim UC-ME rate of **PhPo.2763/kWh** from the consumers effective **February 2026 billing period** and remit the same to the Power Sector Assets and Liabilities Management Corporation (PSALM), on or before the 15th day of the succeeding month, until otherwise changed by the Commission;
3. PSALM is **DIRECTED** to disburse to NPC any amount collected from the implementation of the UC-ME, at the

rate of **PhPo.2662/kWh**, except for the accrued collections for the RE Developers' Cash Incentive (REDCI) at the rate of **PhPo.0101/kWh**;

4. The following interim REDCI rate schedule shall apply for the RE Developers operating in the following areas from CY 2026 until revised by the Commission:

Table 17. REDCI Rate Schedule

Particulars	Rate (PhP/kWh)
Romblon	1.8321
Mindoro	2.9907
Catanduanes	2.1007
Other Areas with new RE Developers	1.8321

5. PSALM is **AUTHORIZED** to release the additional REDCI to RE Developers deemed eligible by PSALM;
6. PSALM is **DIRECTED** to submit a quarterly report to the Commission on its REDCI disbursement with details as to the kWh generation and REDCI rate applied, and the total amount of REDCI disbursed to each RE Developer;
7. NPC is **DIRECTED** to submit to the Commission an annual report and updated REDCI calculation using the actual energy sales and TCGRs of the RE Developers and other NPPs or generators in the areas where it operates;
8. NPC is **DIRECTED** to submit to the Commission a copy of the annual audit reports of the Commission on Audit (COA) relative to the utilization of its UC-ME; and

(This space is intentionally left blank.)

9. The final UC-ME Basic Subsidy rate shall be determined by the Commission in its *Decision* for the instant case.

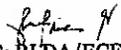
SO ORDERED.

Pasig City.

FOR AND BY AUTHORITY
OF THE COMMISSION:


FRANCIS SATURNINO C. JUAN
Chairperson and CEO³⁰


LS: NRG/JGGW/MCCG


ROS: BLDA/ECE

**Deliberated and approved during the 29 January 2026 Commission Meeting.*

³⁰ Authority granted during CM on 29 January 2026.

ERC CASE NO. 2025-060 RC
DECISION
PAGE 29 OF 58

Copy Furnished:

1. National Power Corporation (NPC)
Petitioner
NPC Office Building Complex,
BIR Road corner Quezon Avenue,
Diliman, Quezon City
mmegnisaban@napocor.gov.ph; corpcomm@napocor.gov.ph
2. Attys. Delfin L. Buenafe II, Rodolfo M. De Guzman, Jr.,
May Rose C. Pintor, Bienvenido L. Mabulac II, and Rachele L. Ngo
Counsel for Petitioner NPC
Office of the Legal Counsel
National Power Corporation
BIR Road corner Quezon Avenue,
Diliman, Quezon City
leaglcounsel@napocor.gov.ph
3. Attys. Francis Dino S. Antonio, Raymond B. Yap, Isagani C. Coruña II,
Atty. Edgar Michael Robles, and Penrose Ann S. Valles
Counsel for Intervenor Manila Electric Company (MERALCO)
7th Floor, Lopez Building, Ortigas Avenue
Barangay Ugong, Pasig City
regaffairs@meralco.com.ph
4. Atty. Nelson V. Evangelista
De Chavez Lerios-Amboy and Evangelista Law Offices
*Counsel for Intervenor Association of Isolated Electric
Cooperatives, Inc. (AIEC)*
Unit 2008, Tycoon Centre
Pearl Drive, Ortigas Center, Pasig City 1605
powerlawfirm@gmail.com
5. Attys. Jan Franz Norbert Joselito Almario Chan and
Kendrick Castro Tamayo
The Law Firm of Chan Robles and Associates
Counsel for Intervenor SUWECO and STEC
22nd Floor Suite 2205, Philippine Stock Exchange Center
Tektite East Tower, Exchange Road, Ortigas Center
Pasig City, Metro Manila
cralaw@chanrobles.com
jac@chanrobles.com
mgbr@chanrobles.com
6. Power Sector Assets and Liabilities Management Corporation (PSALM)
24th Floor, Vertis North Corporate Center
1 Astra corner Lux Drives
Vertis North, North Avenue, Quezon City
mardelacruz@psalm.gov.ph
7. National Grid Corporation of the Philippines (NGCP)
NGCP Building, Quezon Avenue cor. BIR Road
Diliman, Quezon City
litigation®ulatory@ngcp.ph; corpcom@ngcp.com.ph
8. Office of the Solicitor General (OSG)
134 Amorsolo Street, Legaspi Village, Makati City
docket@osg.gov.ph

ERC CASE NO. 2025-060 RC
DECISION
PAGE 30 OF 58

9. Commission on Audit (COA)
Commonwealth Avenue, Quezon City
citizensdesk@coa.gov.ph
10. Senate Committee on Energy
GSIS Building, Roxas Boulevard, Pasay City
senateenergycommittee@gmail.com
11. House Committee on Energy
Batasan Hills, Quezon City
committee.energy@house.gov.ph
12. Office of the City Mayor
Quezon City
13. Office of the Local Government Unit (LGU) Legislative Body
Quezon City
14. Office of the Provincial Governor
Province of Bulacan
15. Office of the Local Government Unit (LGU) Legislative Body
Province of Bulacan
16. Office of the City Mayor
San Jose del Monte, Bulacan
17. Office of the Local Government Unit (LGU) Legislative Body
San Jose del Monte, Bulacan
18. Office of the Provincial Governor
Province of Cebu
19. Office of the Local Government Unit (LGU) Legislative Body
Province of Cebu
20. Office of the City Mayor
Mandaue City, Cebu
21. Office of the Local Government Unit (LGU) Legislative Body
Mandaue City, Cebu
22. Office of the City Mayor
Cebu City
23. Office of the Local Government Unit (LGU) Legislative Body
Cebu City
24. Office of the Provincial Governor
Province of Zamboanga del Sur
25. Office of the Local Government Unit (LGU) Legislative Body
Province of Zamboanga del Sur
26. Office of the City Mayor
Davao City
27. Office of the Local Government Unit (LGU) Legislative Body
Davao City

ERC CASE NO. 2025-060 RC
DECISION
PAGE 31 OF 58

28. Office of the Provincial Governor
Province of Batanes
29. Office of the Local Government Unit (LGU) Legislative Body
Province of Batanes
30. Office of the City Mayor
Basco, Batanes
31. Office of the Local Government Unit (LGU) Legislative Body
Basco, Batanes
32. Office of the Municipal Mayor
Itbayat, Batanes
33. Office of the Local Government Unit (LGU) Legislative Body
Itbayat, Batanes
34. Office of the Municipal Mayor
Sabtang, Batanes
35. Office of the Local Government Unit (LGU) Legislative Body
Sabtang, Batanes
36. Office of the Municipal Mayor
Mahatao, Batanes
37. Office of the Local Government Unit (LGU) Legislative Body
Mahatao, Batanes
38. Office of the Municipal Mayor
Uyugan, Batanes
39. Office of the Local Government Unit (LGU) Legislative Body
Uyugan, Batanes
40. Office of the Municipal Mayor
Ivana, Batanes
41. Office of the Local Government Unit (LGU) Legislative Body
Ivana, Batanes
42. General Manager
Batanes Electric Cooperative, Inc. (BATANELCO)
43. Office of the Provincial Governor
Province of Cagayan
44. Office of the Local Government Unit (LGU) Legislative Body
Province of Cagayan
45. Office of the Municipal Mayor
Calayan, Cagayan
46. Office of the Local Government Unit (LGU) Legislative Body
Calayan, Cagayan
47. General Manager
Cagayan II Electric Cooperative, Inc. (CAGELCO II)

ERC CASE NO. 2025-060 RC
DECISION
PAGE 32 OF 58

48. Office of the Provincial Governor
Province of Apayao
49. Office of the Local Government Unit (LGU) Legislative Body
Province of Apayao
50. Office of the Municipal Mayor
Kabugao, Apayao
51. Office of the Local Government Unit (LGU) Legislative Body
Kabugao, Apayao
52. Office of the Provincial Governor
Province of Kalinga
53. Office of the Local Government Unit (LGU) Legislative Body
Province of Kalinga
54. Office of the Municipal Mayor
Lubuagan, Kalinga
55. Office of the Local Government Unit (LGU) Legislative Body
Lubuagan, Kalinga
56. General Manager
Kalinga-Apayao Electric Cooperative, Inc. (KAELCO)
57. Office of the Provincial Governor
Province of Isabela
58. Office of the Local Government Unit (LGU) Legislative Body
Province of Isabela
59. Office of the Municipal Mayor
Palanan, Isabela
60. Office of the Local Government Unit (LGU) Legislative Body
Palanan, Apayao
61. Office of the Municipal Mayor
Maconacon, Isabela
62. Office of the Local Government Unit (LGU) Legislative Body
Maconacon, Apayao
63. Office of the Municipal Mayor
Dinapigue, Isabela
64. Office of the Local Government Unit (LGU) Legislative Body
Dinapigue, Apayao
65. General Manager
Isabela II Electric Cooperative, Inc. (ISELCO II)
66. Office of the Provincial Governor
Province of Aurora
67. Office of the Local Government Unit (LGU) Legislative Body
Province of Aurora

ERC CASE NO. 2025-060 RC
DECISION
PAGE 33 OF 58

68. Office of the Municipal Mayor
Casiguran, Aurora
69. Office of the Local Government Unit (LGU) Legislative Body
Casiguran, Aurora
70. Office of the Municipal Mayor
Dingalan, Aurora
71. Office of the Local Government Unit (LGU) Legislative Body
Dingalan, Aurora
72. Office of the Municipal Mayor
Dilasag, Aurora
73. Office of the Local Government Unit (LGU) Legislative Body
Dilasag, Aurora
74. Office of the Municipal Mayor
Dinalungan, Aurora
75. Office of the Local Government Unit (LGU) Legislative Body
Dinalungan, Aurora
76. Office of the Municipal Mayor
Dipaculao, Aurora
77. Office of the Local Government Unit (LGU) Legislative Body
Dipaculao, Aurora
78. General Manager
Aurora Electric Cooperative, Inc. (AURELCO)
79. Office of the Provincial Governor
Province of Quezon
80. Office of the Local Government Unit (LGU) Legislative Body
Province of Quezon
81. Office of the Municipal Mayor
Jomalig, Quezon
82. Office of the Local Government Unit (LGU) Legislative Body
Jomalig, Quezon
83. Office of the Municipal Mayor
Patnanungan, Quezon
84. Office of the Local Government Unit (LGU) Legislative Body
Patnanungan, Quezon
85. Office of the Municipal Mayor
Polilio, Quezon
86. Office of the Local Government Unit (LGU) Legislative Body
Polilio, Quezon
87. General Manager
Quezon II Electric Cooperative, Inc. (QUEZELCO II)

ERC CASE NO. 2025-060 RC
DECISION
PAGE 34 OF 58

88. Office of the Provincial Governor
Province of Batangas
89. Office of the Local Government Unit (LGU) Legislative Body
Province of Batangas
90. Office of the Municipal Mayor
Tingloy, Batangas
91. Office of the Local Government Unit (LGU) Legislative Body
Tingloy, Batangas
92. General Manager
Batangas II Electric Cooperative, Inc. (BATELEC II)
93. Office of the Provincial Governor
Province of Marinduque
94. Office of the Local Government Unit (LGU) Legislative Body
Province of Marinduque
95. Office of the Municipal Mayor
Boac, Marinduque
96. Office of the Local Government Unit (LGU) Legislative Body
Boac, Marinduque
97. Office of the Municipal Mayor
Mogpog, Marinduque
98. Office of the Local Government Unit (LGU) Legislative Body
Mogpog, Marinduque
99. Office of the Municipal Mayor
Santa Cruz, Marinduque
100. Office of the Local Government Unit (LGU) Legislative Body
Santa Cruz, Marinduque
101. Office of the Municipal Mayor
Torrijos, Marinduque
102. Office of the Local Government Unit (LGU) Legislative Body
Torrijos, Marinduque
103. Office of the Municipal Mayor
Buenavista, Marinduque
104. Office of the Local Government Unit (LGU) Legislative Body
Buenavista, Marinduque
105. Office of the Municipal Mayor
Gasán, Marinduque
106. Office of the Local Government Unit (LGU) Legislative Body
Gasán, Marinduque
107. General Manager
Marinduque Electric Cooperative, Inc. (MARELCO)

ERC CASE NO. 2025-060 RC
DECISION
PAGE 35 OF 58

108. Office of the Provincial Governor
Province of Occidental Mindoro
109. Office of the Local Government Unit (LGU) Legislative Body
Province of Occidental Mindoro
110. Office of the City Mayor
Lubang, Occidental Mindoro
111. Office of the Local Government Unit (LGU) Legislative Body
Lubang, Occidental Mindoro
112. Office of the Municipal Mayor
Mamburao, Occidental Mindoro
113. Office of the Local Government Unit (LGU) Legislative Body
Mamburao, Occidental Mindoro
114. Office of the Municipal Mayor
Paluan, Occidental Mindoro
115. Office of the Local Government Unit (LGU) Legislative Body
Paluan, Occidental Mindoro
116. Office of the Municipal Mayor
San Jose, Occidental Mindoro
117. Office of the Local Government Unit (LGU) Legislative Body
San Jose, Occidental Mindoro
118. Office of the Municipal Mayor
Abra de Ilog, Occidental Mindoro
119. Office of the Local Government Unit (LGU) Legislative Body
Abra de Ilog, Occidental Mindoro
120. Office of the Municipal Mayor
Calintaan, Occidental Mindoro
121. Office of the Local Government Unit (LGU) Legislative Body
Calintaan, Occidental Mindoro
122. Office of the Municipal Mayor
Looc, Occidental Mindoro
123. Office of the Local Government Unit (LGU) Legislative Body
Looc, Occidental Mindoro
124. Office of the Municipal Mayor
Magsaysay, Occidental Mindoro
125. Office of the Local Government Unit (LGU) Legislative Body
Magsaysay, Occidental Mindoro
126. Office of the Municipal Mayor
Rizal, Occidental Mindoro
127. Office of the Local Government Unit (LGU) Legislative Body
Rizal, Occidental Mindoro

ERC CASE NO. 2025-060 RC
DECISION
PAGE 36 OF 58

128. Office of the Municipal Mayor
Sablayan, Occidental Mindoro
129. Office of the Local Government Unit (LGU) Legislative Body
Sablayan, Occidental Mindoro
130. Office of the Municipal Mayor
Sta. Cruz, Occidental Mindoro
131. Office of the Local Government Unit (LGU) Legislative Body
Sta. Cruz, Occidental Mindoro
132. General Manager
Occidental Mindoro Electric Cooperative, Inc. (OMECCO)
133. General Manager
Lubang Island Electric Cooperative, Inc. (LUBELCO)
134. Office of the Provincial Governor
Province of Oriental Mindoro
135. Office of the Local Government Unit (LGU) Legislative Body
Province of Oriental Mindoro
136. Office of the City Mayor
Calapan, Oriental Mindoro
137. Office of the Local Government Unit (LGU) Legislative Body
Calapan, Oriental Mindoro
138. Office of the Municipal Mayor
Basco, Oriental Mindoro
139. Office of the Local Government Unit (LGU) Legislative Body
Basco, Oriental Mindoro
140. Office of the Municipal Mayor
San Teodoro, Oriental Mindoro
141. Office of the Local Government Unit (LGU) Legislative Body
San Teodoro, Oriental Mindoro
142. Office of the Municipal Mayor
Puerto Galera, Oriental Mindoro
143. Office of the Local Government Unit (LGU) Legislative Body
Puerto Galera, Oriental Mindoro
144. Office of the Municipal Mayor
Naujan, Oriental Mindoro
145. Office of the Local Government Unit (LGU) Legislative Body
Naujan, Oriental Mindoro
146. Office of the Municipal Mayor
Victoria, Oriental Mindoro
147. Office of the Local Government Unit (LGU) Legislative Body
Victoria, Oriental Mindoro

ERC CASE NO. 2025-060 RC
DECISION
PAGE 37 OF 58

148. Office of the Municipal Mayor
Socorro, Oriental Mindoro
149. Office of the Local Government Unit (LGU) Legislative Body
Socorro, Oriental Mindoro
150. Office of the Municipal Mayor
Pola, Oriental Mindoro
151. Office of the Local Government Unit (LGU) Legislative Body
Pola, Oriental Mindoro
152. Office of the Municipal Mayor
Pinamalayan, Oriental Mindoro
153. Office of the Local Government Unit (LGU) Legislative Body
Pinamalayan, Oriental Mindoro
154. Office of the Municipal Mayor
Gloria, Oriental Mindoro
155. Office of the Local Government Unit (LGU) Legislative Body
Gloria, Oriental Mindoro
156. Office of the Municipal Mayor
Bansud, Oriental Mindoro
157. Office of the Local Government Unit (LGU) Legislative Body
Bansud, Oriental Mindoro
158. Office of the Municipal Mayor
Bongabong, Oriental Mindoro
159. Office of the Local Government Unit (LGU) Legislative Body
Bongabong, Oriental Mindoro
160. Office of the Municipal Mayor
Roxas, Oriental Mindoro
161. Office of the Local Government Unit (LGU) Legislative Body
Roxas, Oriental Mindoro
162. Office of the Municipal Mayor
Mansalay, Oriental Mindoro
163. Office of the Local Government Unit (LGU) Legislative Body
Mansalay, Oriental Mindoro
164. Office of the Municipal Mayor
Bulalacao, Oriental Mindoro
165. Office of the Local Government Unit (LGU) Legislative Body
Bulalacao, Oriental Mindoro
166. General Manager
Oriental Mindoro Electric Cooperative, Inc. (ORMECO)
167. Office of the Provincial Governor
Province of Palawan

ERC CASE NO. 2025-060 RC
DECISION
PAGE 38 OF 58

168. Office of the Local Government Unit (LGU) Legislative Body
Province of Palawan
169. Office of the City Mayor
Puerto Prinsesa, Palawan
170. Office of the Local Government Unit (LGU) Legislative Body
Puerto Prinsesa, Palawan
171. Office of the Municipal Mayor
Agulaya, Palawan
172. Office of the Local Government Unit (LGU) Legislative Body
Agulaya, Palawan
173. Office of the Municipal Mayor
Araceli, Palawan
174. Office of the Local Government Unit (LGU) Legislative Body
Araceli, Palawan
175. Office of the Municipal Mayor
Batabac, Palawan
176. Office of the Local Government Unit (LGU) Legislative Body
Batabac, Palawan
177. Office of the Municipal Mayor
Busuanga, Palawan
178. Office of the Local Government Unit (LGU) Legislative Body
Busuanga, Palawan
179. Office of the Municipal Mayor
Coron, Palawan
180. Office of the Local Government Unit (LGU) Legislative Body
Coron, Palawan
181. Office of the Municipal Mayor
Cagayancillo, Palawan
182. Office of the Local Government Unit (LGU) Legislative Body
Cagayancillo, Palawan
183. Office of the Municipal Mayor
Cullion, Palawan
184. Office of the Local Government Unit (LGU) Legislative Body
Cullion, Palawan
185. Office of the Municipal Mayor
Cuyo, Palawan
186. Office of the Local Government Unit (LGU) Legislative Body
Cuyo, Palawan
187. Office of the Municipal Mayor
El Nido, Palawan

ERC CASE NO. 2025-060 RC
DECISION
PAGE 39 OF 58

188. Office of the Local Government Unit (LGU) Legislative Body
El Nido, Palawan
189. Office of the Municipal Mayor
Linapacan, Palawan
190. Office of the Local Government Unit (LGU) Legislative Body
Linapacan, Palawan
191. Office of the Municipal Mayor
Magsaysay, Palawan
192. Office of the Local Government Unit (LGU) Legislative Body
Magsaysay, Palawan
193. Office of the Municipal Mayor
Narra, Palawan
194. Office of the Local Government Unit (LGU) Legislative Body
Narra, Palawan
195. Office of the Municipal Mayor
Rizal, Palawan
196. Office of the Local Government Unit (LGU) Legislative Body
Rizal, Palawan
197. Office of the Municipal Mayor
Roxas, Palawan
198. Office of the Local Government Unit (LGU) Legislative Body
Roxas, Palawan
199. Office of the Municipal Mayor
San Vicente, Palawan
200. Office of the Local Government Unit (LGU) Legislative Body
San Vicente, Palawan
201. Office of the Municipal Mayor
Taytay, Palawan
202. Office of the Local Government Unit (LGU) Legislative Body
Taytay, Palawan
203. Office of the Municipal Mayor
Aborlan, Palawan
204. Office of the Local Government Unit (LGU) Legislative Body
Aborlan, Palawan
205. Office of the Municipal Mayor
Brooke's Point, Palawan
206. Office of the Local Government Unit (LGU) Legislative Body
Brooke's Point, Palawan
207. Office of the Municipal Mayor
Española, Palawan

ERC CASE NO. 2025-060 RC
DECISION
PAGE 40 OF 58

208. Office of the Local Government Unit (LGU) Legislative Body
Española, Palawan
209. Office of the Municipal Mayor
Quezon, Palawan
210. Office of the Local Government Unit (LGU) Legislative Body
Quezon, Palawan
211. Office of the Municipal Mayor
Bataraza, Palawan
212. Office of the Local Government Unit (LGU) Legislative Body
Bataraza, Palawan
213. Office of the Municipal Mayor
Dumaran, Palawan
214. Office of the Local Government Unit (LGU) Legislative Body
Dumaran, Palawan
215. General Manager
Main Office
Palawan Electric Cooperatorative, Inc. (PALECO)
216. General Manager
Sub-Office
Palawan Electric Cooperatorative, Inc. (PALECO)
217. General Manager
Busuanga Island Electric Cooperative, Inc. (BISELCO)
218. Office of the Provincial Governor
Province of Romblon
219. Office of the Local Government Unit (LGU) Legislative Body
Province of Romblon
220. Office of the City Mayor
Romblon, Romblon
221. Office of the Local Government Unit (LGU) Legislative Body
Romblon, Romblon
222. Office of the Municipal Mayor
Banton, Romblon
223. Office of the Local Government Unit (LGU) Legislative Body
Banton, Romblon
224. Office of the Municipal Mayor
Concepcion, Romblon
225. Office of the Local Government Unit (LGU) Legislative Body
Concepcion, Romblon
226. Office of the Municipal Mayor
Corcuera, Romblon

ERC CASE NO. 2025-060 RC
DECISION
PAGE 41 OF 58

227. Office of the Local Government Unit (LGU) Legislative Body
Corcuera, Romblon
228. Office of the Municipal Mayor
Odiongan, Romblon
229. Office of the Local Government Unit (LGU) Legislative Body
Odiongan, Romblon
230. Office of the Municipal Mayor
San Fernando, Romblon
231. Office of the Local Government Unit (LGU) Legislative Body
San Fernando, Romblon
232. Office of the Municipal Mayor
San Jose, Romblon
233. Office of the Local Government Unit (LGU) Legislative Body
San Jose, Romblon
234. Office of the Municipal Mayor
Alcantara, Romblon
235. Office of the Local Government Unit (LGU) Legislative Body
Alcantara, Romblon
236. Office of the Municipal Mayor
Calatrava, Romblon
237. Office of the Local Government Unit (LGU) Legislative Body
Calatrava, Romblon
238. Office of the Municipal Mayor
Ferrol, Romblon
239. Office of the Local Government Unit (LGU) Legislative Body
Ferrol, Romblon
240. Office of the Municipal Mayor
Looc, Romblon
241. Office of the Local Government Unit (LGU) Legislative Body
Looc, Romblon
242. Office of the Municipal Mayor
San Agustin, Romblon
243. Office of the Local Government Unit (LGU) Legislative Body
San Agustin, Romblon
244. Office of the Municipal Mayor
San Andres, Romblon
245. Office of the Local Government Unit (LGU) Legislative Body
San Andres, Romblon
246. Office of the Municipal Mayor
Santa Fe, Romblon

247. Office of the Local Government Unit (LGU) Legislative Body
Santa Fe, Romblon
248. Office of the Municipal Mayor
Sta. Maria, Romblon
249. Office of the Local Government Unit (LGU) Legislative Body
Sta. Maria, Romblon
250. Office of the Municipal Mayor
Magdiwang, Romblon
251. Office of the Local Government Unit (LGU) Legislative Body
Magdiwang, Romblon
252. Office of the Municipal Mayor
Cadidiocan, Romblon
253. Office of the Local Government Unit (LGU) Legislative Body
Cadidiocan, Romblon
254. General Manager
Romblon Electric Cooperative, Inc. (ROMELCO)
255. General Manager
Tablas Island Electric Cooperative, Inc. (TIELCO)
256. Office of the Provincial Governor
Province of Camarines Sur
257. Office of the Local Government Unit (LGU) Legislative Body
Province of Camarines Sur
258. Office of the Municipal Mayor
Caramoan, Camarines Sur
259. Office of the Local Government Unit (LGU) Legislative Body
Caramoan, Camarines Sur
260. Office of the Municipal Mayor
Garchitorena, Camarines Sur
261. Office of the Local Government Unit (LGU) Legislative Body
Garchitorena, Camarines Sur
262. Office of the Municipal Mayor
Sagnay, Camarines Sur
263. Office of the Local Government Unit (LGU) Legislative Body
Sagnay, Camarines Sur
264. General Manager
Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)
265. Office of the Provincial Governor
Province of Catanduanes
266. Office of the Local Government Unit (LGU) Legislative Body
Province of Catanduanes

ERC CASE NO. 2025-060 RC
DECISION
PAGE 43 OF 58

267. Office of the Municipal Mayor
Bato, Catanduanes
268. Office of the Local Government Unit (LGU) Legislative Body
Bato, Catanduanes
269. Office of the Municipal Mayor
Caramoran, Catanduanes
270. Office of the Local Government Unit (LGU) Legislative Body
Caramoran, Catanduanes
271. Office of the Municipal Mayor
Viga, Catanduanes
272. Office of the Local Government Unit (LGU) Legislative Body
Viga, Catanduanes
273. Office of the Municipal Mayor
Pandan, Catanduanes
274. Office of the Local Government Unit (LGU) Legislative Body
Pandan, Catanduanes
275. Office of the Municipal Mayor
Bagamonoc, Catanduanes
276. Office of the Local Government Unit (LGU) Legislative Body
Bagamonoc, Catanduanes
277. Office of the Municipal Mayor
Panganiban (Payo), Catanduanes
278. Office of the Local Government Unit (LGU) Legislative Body
Panganiban (Payo), Catanduanes
279. Office of the Municipal Mayor
Gigmoto, Catanduanes
280. Office of the Local Government Unit (LGU) Legislative Body
Gigmoto, Catanduanes
281. Office of the Municipal Mayor
San Miguel, Catanduanes
282. Office of the Local Government Unit (LGU) Legislative Body
San Miguel, Catanduanes
283. Office of the Municipal Mayor
San Andres, Catanduanes
284. Office of the Local Government Unit (LGU) Legislative Body
San Andres, Catanduanes
285. Office of the Municipal Mayor
Virac, Catanduanes
286. Office of the Local Government Unit (LGU) Legislative Body
Virac, Catanduanes

ERC CASE NO. 2025-060 RC
DECISION
PAGE 44 OF 58

- 287. Office of the Municipal Mayor
Baras, Catanduanes
- 288. Office of the Local Government Unit (LGU) Legislative Body
Baras, Catanduanes
- 289. General Manager
First Catanduanes Electric Cooperative, Inc. (FICELCO)
- 290. Office of the Provincial Governor
Province of Albay
- 291. Office of the Local Government Unit (LGU) Legislative Body
Province of Albay
- 292. Office of the Municipal Mayor
Rapu-rapu, Albay
- 293. Office of the Local Government Unit (LGU) Legislative Body
Rapu-rapu, Albay
- 294. General Manager
Albay Electric Cooperative, Inc. (ALECO)
- 295. Office of the Provincial Governor
Province of Masbate
- 296. Office of the Local Government Unit (LGU) Legislative Body
Province of Masbate
- 297. Office of the City Mayor
Masbate, Masbate
- 298. Office of the Local Government Unit (LGU) Legislative Body
Masbate, Masbate
- 299. Office of the Municipal Mayor
Aroroy, Masbate
- 300. Office of the Local Government Unit (LGU) Legislative Body
Aroroy, Masbate
- 301. Office of the Municipal Mayor
Baleno, Masbate
- 302. Office of the Local Government Unit (LGU) Legislative Body
Baleno, Masbate
- 303. Office of the Municipal Mayor
Balud, Masbate
- 304. Office of the Local Government Unit (LGU) Legislative Body
Balud, Masbate
- 305. Office of the Municipal Mayor
Batuan, Masbate
- 306. Office of the Local Government Unit (LGU) Legislative Body
Batuan, Masbate

ERC CASE NO. 2025-060 RC
DECISION
PAGE 45 OF 58

307. Office of the Municipal Mayor
Cataingan, Masbate
308. Office of the Local Government Unit (LGU) Legislative Body
Cataingan, Masbate
309. Office of the Municipal Mayor
Cawayan, Masbate
310. Office of the Local Government Unit (LGU) Legislative Body
Cawayan, Masbate
311. Office of the Municipal Mayor
Claveria, Masbate
312. Office of the Local Government Unit (LGU) Legislative Body
Claveria, Masbate
313. Office of the Municipal Mayor
Dimasalang, Masbate
314. Office of the Local Government Unit (LGU) Legislative Body
Dimasalang, Masbate
315. Office of the Municipal Mayor
Esperanza, Masbate
316. Office of the Local Government Unit (LGU) Legislative Body
Esperanza, Masbate
317. Office of the Municipal Mayor
Mandaon, Masbate
318. Office of the Local Government Unit (LGU) Legislative Body
Mandaon, Masbate
319. Office of the Municipal Mayor
Milagros, Masbate
320. Office of the Local Government Unit (LGU) Legislative Body
Milagros, Masbate
321. Office of the Municipal Mayor
Mobo, Masbate
322. Office of the Local Government Unit (LGU) Legislative Body
Mobo, Masbate
323. Office of the Municipal Mayor
Monreal, Masbate
324. Office of the Local Government Unit (LGU) Legislative Body
Monreal, Masbate
325. Office of the Municipal Mayor
Palanas, Masbate
326. Office of the Local Government Unit (LGU) Legislative Body
Palanas, Masbate

ERC CASE NO. 2025-060 RC
DECISION
PAGE 46 OF 58

- 327. Office of the Municipal Mayor
Pio V. Corpuz, Masbate
- 328. Office of the Local Government Unit (LGU) Legislative Body
Pio V. Corpuz, Masbate
- 329. Office of the Municipal Mayor
Placer, Masbate
- 330. Office of the Local Government Unit (LGU) Legislative Body
Placer, Masbate
- 331. Office of the Municipal Mayor
San Fernando, Masbate
- 332. Office of the Local Government Unit (LGU) Legislative Body
San Fernando, Masbate
- 333. Office of the Municipal Mayor
San Jacinto, Masbate
- 334. Office of the Local Government Unit (LGU) Legislative Body
San Jacinto, Masbate
- 335. Office of the Municipal Mayor
San Pascual, Masbate
- 336. Office of the Local Government Unit (LGU) Legislative Body
San Pascual, Masbate
- 337. Office of the Municipal Mayor
Uson, Masbate
- 338. Office of the Local Government Unit (LGU) Legislative Body
Uson, Masbate
- 339. General Manager
Masbate Electric Cooperative (MASELCO)
- 340. General Manager
Ticao Island Electric Cooperative (TISELCO)
- 341. Office of the Provincial Governor
Province of Iloilo
- 342. Office of the Local Government Unit (LGU) Legislative Body
Province of Iloilo
- 343. Office of the Municipal Mayor
Carles, Iloilo
- 344. Office of the Local Government Unit (LGU) Legislative Body
Carles, Iloilo
- 345. General Manager
Iloilo Electric Cooperative, Inc. (ILECO II)
- 346. Office of the Provincial Governor
Province of Guimaras

ERC CASE NO. 2025-060 RC
DECISION
PAGE 47 OF 58

- 347. Office of the Local Government Unit (LGU) Legislative Body
Province of Guimaras
- 348. Office of the Municipal Mayor
Nueva Valencia, Guimaras
- 349. Office of the Local Government Unit (LGU) Legislative Body
Nueva Valencia, Guimaras
- 350. General Manager
Guimaras Electric Cooperative, Inc. (GUIMELCO)
- 351. Office of the Provincial Governor
Province of Antique
- 352. Office of the Local Government Unit (LGU) Legislative Body
Province of Antique
- 353. Office of the Municipal Mayor
Caluya, Antique
- 354. Office of the Local Government Unit (LGU) Legislative Body
Caluya, Antique
- 355. Office of the Municipal Mayor
Culasi, Antique
- 356. Office of the Local Government Unit (LGU) Legislative Body
Culasi, Antique
- 357. General Manager
Antique Electric Cooperative, Inc. (ANTECO)
- 358. Office of the Municipal Mayor
Bantayan, Cebu
- 359. Office of the Local Government Unit (LGU) Legislative Body
Bantayan, Cebu
- 360. Office of the Municipal Mayor
Pilar, Cebu
- 361. Office of the Local Government Unit (LGU) Legislative Body
Pilar, Cebu
- 362. Office of the Municipal Mayor
Poro, Cebu
- 363. Office of the Local Government Unit (LGU) Legislative Body
Poro, Cebu
- 364. Office of the Municipal Mayor
Santa Fe, Cebu
- 365. Office of the Local Government Unit (LGU) Legislative Body
Santa Fe, Cebu
- 366. Office of the Municipal Mayor
Maridejos, Cebu

ERC CASE NO. 2025-060 RC
DECISION
PAGE 48 OF 58

- 367. Office of the Local Government Unit (LGU) Legislative Body
Maridejos, Cebu
- 368. Office of the Municipal Mayor
San Francisco, Cebu
- 369. Office of the Local Government Unit (LGU) Legislative Body
San Francisco, Cebu
- 370. Office of the Municipal Mayor
Tudela, Cebu
- 371. Office of the Local Government Unit (LGU) Legislative Body
Tudela, Cebu
- 372. General Manager
Bantayan Electric Cooperative, Inc. (BANELCO)
- 373. General Manager
Camotes Electric Cooperative, Inc. (CELCO)
- 374. Office of the Provincial Governor
Province of Siquijor
- 375. Office of the Local Government Unit (LGU) Legislative Body
Province of Siquijor
- 376. Office of the Municipal Mayor
Larena, Siquijor
- 377. Office of the Local Government Unit (LGU) Legislative Body
Larena, Siquijor
- 378. Office of the Municipal Mayor
Lazi, Siquijor
- 379. Office of the Local Government Unit (LGU) Legislative Body
Lazi, Siquijor
- 380. Office of the Municipal Mayor
Siquijor, Siquijor
- 381. Office of the Local Government Unit (LGU) Legislative Body
Siquijor, Siquijor
- 382. Office of the Municipal Mayor
San Juan, Siquijor
- 383. Office of the Local Government Unit (LGU) Legislative Body
San Juan, Siquijor
- 384. Office of the Municipal Mayor
Maria, Siquijor
- 385. Office of the Local Government Unit (LGU) Legislative Body
Maria, Siquijor
- 386. Office of the Municipal Mayor
Enrique Villanueva, Siquijor

ERC CASE NO. 2025-060 RC
DECISION
PAGE 49 OF 58

- 387. Office of the Local Government Unit (LGU) Legislative Body
Enrique Villanueva, Siquijor
- 388. General Manager
Province of Siquijor Electric Cooperative, inc. (PROSIELCO)
- 389. Office of the Provincial Governor
Province of Biliran
- 390. Office of the Local Government Unit (LGU) Legislative Body
Province of Biliran
- 391. Office of the Municipal Mayor
Maripipi, Biliran
- 392. Office of the Local Government Unit (LGU) Legislative Body
Maripipi, Biliran
- 393. General Manager
Maripipi Multi-Purpose Cooperative, Inc. (MMPC)
- 394. Office of the Provincial Governor
Southern Leyte
- 395. Office of the Local Government Unit (LGU) Legislative Body
Southern Leyte
- 396. Office of the Municipal Mayor
Limasawa, Southern Leyte
- 397. Office of the Local Government Unit (LGU) Legislative Body
Limasawa, Southern Leyte
- 398. General Manager
Southern Leyte Electric Cooperative, Inc. (SOLECO)
- 399. Office of the Provincial Governor
Province of Samar
- 400. Office of the Local Government Unit (LGU) Legislative Body
Province of Samar
- 401. Office of the Municipal Mayor
Almagro, Samar
- 402. Office of the Local Government Unit (LGU) Legislative Body
Almagro, Samar
- 403. Office of the Municipal Mayor
Santo Niño, Samar
- 404. Office of the Local Government Unit (LGU) Legislative Body
Santo Niño, Samar
- 405. Office of the Municipal Mayor
Tagapul-an, Samar
- 406. Office of the Local Government Unit (LGU) Legislative Body
Tagapul-an, Samar

ERC CASE NO. 2025-060 RC
DECISION
PAGE 50 OF 58

- 407. Office of the Municipal Mayor
Zumarraga, Samar
- 408. Office of the Local Government Unit (LGU) Legislative Body
Zumarraga, Samar
- 409. General Manager
Samar I Electric Cooperative, Inc. (SAMELCO I)
- 410. General Manager
Samar II Electric Cooperative, Inc. (SAMELCO II)
- 411. Office of the Provincial Governor
Province of Northern Samar
- 412. Office of the Local Government Unit (LGU) Legislative Body
Province of Northern Samar
- 413. Office of the Municipal Mayor
Biri, Northern Samar
- 414. Office of the Local Government Unit (LGU) Legislative Body
Biri, Northern Samar
- 415. Office of the Municipal Mayor
Capul, Northern Samar
- 416. Office of the Local Government Unit (LGU) Legislative Body
Capul, Northern Samar
- 417. Office of the Municipal Mayor
San Antonio, Northern Samar
- 418. Office of the Local Government Unit (LGU) Legislative Body
San Antonio, Northern Samar
- 419. Office of the Municipal Mayor
San Vicente, Northern Samar
- 420. Office of the Local Government Unit (LGU) Legislative Body
San Vicente, Northern Samar
- 421. General Manager
Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
- 422. Office of the Provincial Governor
Province of Bohol
- 423. Office of the Local Government Unit (LGU) Legislative Body
Province of Bohol
- 424. Office of the Municipal Mayor
Baclayon, Bohol
- 425. Office of the Local Government Unit (LGU) Legislative Body
Baclayon, Bohol
- 426. Office of the Municipal Mayor
Calape, Bohol

ERC CASE NO. 2025-060 RC
DECISION
PAGE 51 OF 58

- 427. Office of the Local Government Unit (LGU) Legislative Body
Calape, Bohol
- 428. Office of the Municipal Mayor
Inabanga, Bohol
- 429. Office of the Local Government Unit (LGU) Legislative Body
Inabanga, Bohol
- 430. Office of the Municipal Mayor
Loon, Bohol
- 431. Office of the Local Government Unit (LGU) Legislative Body
Loon, Bohol
- 432. Office of the Municipal Mayor
Panglao, Bohol
- 433. Office of the Local Government Unit (LGU) Legislative Body
Panglao, Bohol
- 434. Office of the Municipal Mayor
Tubigon, Bohol
- 435. Office of the Local Government Unit (LGU) Legislative Body
Tubigon, Bohol
- 436. General Manager
Bohol I Electric Cooperative, Inc. (BOHECO I)
- 437. Office of the Provincial Governor
Province of Davao del Sur
- 438. Office of the Local Government Unit (LGU) Legislative Body
Province of Davao del Sur
- 439. Office of the Municipal Mayor
Jose Abad Santos, Davao del Sur
- 440. Office of the Local Government Unit (LGU) Legislative Body
Jose Abad Santos, Davao del Sur
- 441. Office of the Provincial Governor
Province of Davao Occidental
- 442. Office of the Local Government Unit (LGU) Legislative Body
Province of Davao Occidental
- 443. Office of the Provincial Governor
Province of Sarangani
- 444. Office of the Local Government Unit (LGU) Legislative Body
Province of Sarangani
- 445. Office of the Provincial Governor
Province of Davao del Norte
- 446. Office of the Local Government Unit (LGU) Legislative Body
Province of Davao del Norte

ERC CASE NO. 2025-060 RC
DECISION
PAGE 52 OF 58

- 447. Office of the City Mayor
Samal, Davao del Norte
- 448. Office of the Local Government Unit (LGU) Legislative Body
Samal, Davao del Norte
- 449. General Manager
Davao del Norte Electric Cooperative, Inc. (DANECO)
- 450. Office of the Provincial Governor
Province of Sultan Kudarat
- 451. Office of the Local Government Unit (LGU) Legislative Body
Province of Sultan Kudarat
- 452. Office of the Municipal Mayor
Kalamansig, Sultan Kudarat
- 453. Office of the Local Government Unit (LGU) Legislative Body
Kalamansig, Sultan Kudarat
- 454. Office of the Municipal Mayor
Lebak, Sultan Kudarat
- 455. Office of the Local Government Unit (LGU) Legislative Body
Lebak, Sultan Kudarat
- 456. Office of the Municipal Mayor
Palimbang, Sultan Kudarat
- 457. Office of the Local Government Unit (LGU) Legislative Body
Palimbang, Sultan Kudarat
- 458. Office of the Municipal Mayor
Sen. Ninoy Aquino, Sultan Kudarat
- 459. Office of the Local Government Unit (LGU) Legislative Body
Sen. Ninoy Aquino, Sultan Kudarat
- 460. General Manager
Sultan Kudarat Electric Cooperative, Inc. (SUKELKO)
- 461. Office of the Provincial Governor
Province of Basilan
- 462. Office of the Local Government Unit (LGU) Legislative Body
Province of Basilan
- 463. Office of the City Mayor
Isabela, Basilan
- 464. Office of the Local Government Unit (LGU) Legislative Body
Isabela, Basilan
- 465. Office of the City Mayor
Lamitan, Basilan
- 466. Office of the Local Government Unit (LGU) Legislative Body
Lamitan, Basilan

ERC CASE NO. 2025-060 RC
DECISION
PAGE 53 OF 58

- 467. Office of the City Mayor
Lantawan, Basilan
- 468. Office of the Local Government Unit (LGU) Legislative Body
Lantawan, Basilan
- 469. Office of the City Mayor
Maluao, Basilan
- 470. Office of the Local Government Unit (LGU) Legislative Body
Maluao, Basilan
- 471. Office of the City Mayor
Sumisip, Basilan
- 472. Office of the Local Government Unit (LGU) Legislative Body
Sumisip, Basilan
- 473. Office of the City Mayor
Tipo-Tipo, Basilan
- 474. Office of the Local Government Unit (LGU) Legislative Body
Tipo-Tipo, Basilan
- 475. Office of the City Mayor
Tuburan, Basilan
- 476. Office of the Local Government Unit (LGU) Legislative Body
Tuburan, Basilan
- 477. General Manager
Basilan Electric Cooperative, Inc. (BASELCO)
- 478. Office of the Provincial Governor
Province of Sulu
- 479. Office of the Local Government Unit (LGU) Legislative Body
Province of Sulu
- 480. Office of the Municipal Mayor
Jolo, Sulu
- 481. Office of the Local Government Unit (LGU) Legislative Body
Jolo, Sulu
- 482. Office of the Municipal Mayor
Luuk, Sulu
- 483. Office of the Local Government Unit (LGU) Legislative Body
Luuk, Sulu
- 484. Office of the Municipal Mayor
Siasi, Sulu
- 485. Office of the Local Government Unit (LGU) Legislative Body
Siasi, Sulu
- 486. Office of the Municipal Mayor
Bangulngi (Tongkil), Sulu

ERC CASE NO. 2025-060 RC
DECISION
PAGE 54 OF 58

- 487. Office of the Local Government Unit (LGU) Legislative Body
Bangulngi (Tongkil), Sulu
- 488. Office of the Municipal Mayor
Hadju Pangalima Tahil (Marungas), Sulu
- 489. Office of the Local Government Unit (LGU) Legislative Body
Hadju Pangalima Tahil (Marungas), Sulu
- 490. Office of the Municipal Mayor
Kalingalan Caluang, Sulu
- 491. Office of the Local Government Unit (LGU) Legislative Body
Kalingalan Caluang, Sulu
- 492. Office of the Municipal Mayor
Lugus, Sulu
- 493. Office of the Local Government Unit (LGU) Legislative Body
Lugus, Sulu
- 494. Office of the Municipal Mayor
Maimbug, Sulu
- 495. Office of the Local Government Unit (LGU) Legislative Body
Maimbug, Sulu
- 496. Office of the Municipal Mayor
Indanan, Sulu
- 497. Office of the Local Government Unit (LGU) Legislative Body
Indanan, Sulu
- 498. Office of the Municipal Mayor
Panamao, Sulu
- 499. Office of the Local Government Unit (LGU) Legislative Body
Panamao, Sulu
- 500. Office of the Municipal Mayor
Omar, Sulu
- 501. Office of the Local Government Unit (LGU) Legislative Body
Omar, Sulu
- 502. Office of the Municipal Mayor
Pandami, Sulu
- 503. Office of the Local Government Unit (LGU) Legislative Body
Pandami, Sulu
- 504. Office of the Municipal Mayor
Panglima Estino, Sulu
- 505. Office of the Local Government Unit (LGU) Legislative Body
Panglima Estino, Sulu
- 506. Office of the Municipal Mayor
Pangutaran, Sulu

ERC CASE NO. 2025-060 RC
DECISION
PAGE 55 OF 58

507. Office of the Local Government Unit (LGU) Legislative Body
Pangutaran, Sulu
508. Office of the Municipal Mayor
Parang, Sulu
509. Office of the Local Government Unit (LGU) Legislative Body
Parang, Sulu
510. Office of the Municipal Mayor
Pata, Sulu
511. Office of the Local Government Unit (LGU) Legislative Body
Pata, Sulu
512. Office of the Municipal Mayor
Patikul, Sulu
513. Office of the Local Government Unit (LGU) Legislative Body
Patikul, Sulu
514. Office of the Municipal Mayor
Talipao, Sulu
515. Office of the Local Government Unit (LGU) Legislative Body
Talipao, Sulu
516. Office of the Municipal Mayor
Tapul, Sulu
517. Office of the Local Government Unit (LGU) Legislative Body
Tapul, Sulu
518. General Manager
Sulu Electric Cooperative, Inc. (SULECO)
519. General Manager
Siasi Electric Cooperative, Inc. (SIASELCO)
520. Office of the Provincial Governor
Province of Tawi-tawi
521. Office of the Local Government Unit (LGU) Legislative Body
Province of Tawi-tawi
522. Office of the Municipal Mayor
Bongao, Tawi-tawi
523. Office of the Local Government Unit (LGU) Legislative Body
Bongao, Tawi-tawi
524. Office of the Municipal Mayor
Mapun, Tawi-tawi
525. Office of the Local Government Unit (LGU) Legislative Body
Mapun, Tawi-tawi
526. Office of the Municipal Mayor
Pangalima Sugala, Tawi-tawi

ERC CASE NO. 2025-060 RC
DECISION
PAGE 56 OF 58

- 527. Office of the Local Government Unit (LGU) Legislative Body
Pangalima Sugala, Tawi-tawi
- 528. Office of the Municipal Mayor
Simunul, Tawi-tawi
- 529. Office of the Local Government Unit (LGU) Legislative Body
Simunul, Tawi-tawi
- 530. Office of the Municipal Mayor
Sitangkai, Tawi-tawi
- 531. Office of the Local Government Unit (LGU) Legislative Body
Sitangkai, Tawi-tawi
- 532. Office of the Municipal Mayor
Tandubas, Tawi-tawi
- 533. Office of the Local Government Unit (LGU) Legislative Body
Tandubas, Tawi-tawi
- 534. Office of the Municipal Mayor
Sibutu, Tawi-tawi
- 535. Office of the Local Government Unit (LGU) Legislative Body
Sibutu, Tawi-tawi
- 536. Office of the Municipal Mayor
Balimbing, Tawi-tawi
- 537. Office of the Local Government Unit (LGU) Legislative Body
Balimbing, Tawi-tawi
- 538. Office of the Municipal Mayor
Languyan, Tawi-tawi
- 539. Office of the Local Government Unit (LGU) Legislative Body
Languyan, Tawi-tawi
- 540. Office of the Municipal Mayor
Maruk Mangkaw, Tawi-tawi
- 541. Office of the Local Government Unit (LGU) Legislative Body
Maruk Mangkaw, Tawi-tawi
- 542. Office of the Municipal Mayor
Sapa-sapa, Tawi-tawi
- 543. Office of the Local Government Unit (LGU) Legislative Body
Sapa-sapa, Tawi-tawi
- 544. Office of the Municipal Mayor
South Ubian, Tawi-tawi
- 545. Office of the Local Government Unit (LGU) Legislative Body
South Ubian, Tawi-tawi
- 546. Office of the Municipal Mayor
Tandubanak, Tawi-tawi

ERC CASE NO. 2025-060 RC
DECISION
PAGE 57 OF 58

- 547. Office of the Local Government Unit (LGU) Legislative Body
Tandubanak, Tawi-tawi
- 548. Office of the Municipal Mayor
Cagayan de Tawi, Tawi-tawi
- 549. Office of the Local Government Unit (LGU) Legislative Body
Cagayan de Tawi, Tawi-tawi
- 550. General Manager
Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)
- 551. General Manager
Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)
- 552. Office of the Provincial Governor
Province of Dinagat Islands
- 553. Office of the Local Government Unit (LGU) Legislative Body
Province of Dinagat Islands
- 554. Office of the Municipal Mayor
San Jose, Dinagat Islands
- 555. Office of the Local Government Unit (LGU) Legislative Body
San Jose, Dinagat Islands
- 556. Office of the Municipal Mayor
Loreto, Dinagat Islands
- 557. Office of the Local Government Unit (LGU) Legislative Body
Loreto, Dinagat Islands
- 558. Office of the Municipal Mayor
Tubajon, Dinagat Islands
- 559. Office of the Local Government Unit (LGU) Legislative Body
Tubajon, Dinagat Islands
- 560. Office of the Municipal Mayor
Dinagat, Dinagat Islands
- 561. Office of the Local Government Unit (LGU) Legislative Body
Dinagat, Dinagat Islands
- 562. Office of the Municipal Mayor
Cagdinao, Dinagat Islands
- 563. Office of the Local Government Unit (LGU) Legislative Body
Cagdinao, Dinagat Islands
- 564. Office of the Municipal Mayor
Basilias, Dinagat Islands
- 565. Office of the Local Government Unit (LGU) Legislative Body
Basilias, Dinagat Islands
- 566. Office of the Municipal Mayor
Libjo, Dinagat Islands

ERC CASE NO. 2025-060 RC
DECISION
PAGE 58 OF 58

- 567. Office of the Local Government Unit (LGU) Legislative Body
Libjo, Dinagat Islands
- 568. General Manager
Dinagat Islands Electric Cooperative, Inc. (DIELCO)
- 569. Office of the Provincial Governor
Province of Surigao del Norte
- 570. Office of the Local Government Unit (LGU) Legislative Body
Province of Surigao del Norte
- 571. Office of the City Mayor
Surigao City, Surigao del Norte
- 572. Office of the Local Government Unit (LGU) Legislative Body
Surigao City, Surigao del Norte
- 573. General Manager
Surigao del Norte Electric Cooperative, Inc. (SURNECO)
- 574. ERC Regulatory Operations Service
14th Floor, Exquadra Tower,
1 Jade Drive, Ortigas Center,
San Antonio, Pasig City
ros@erc.ph